

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6668
Name Theodore I. Leben
Address 105 South Broadway, Suite 640
City/State/Zip Wichita, Ks, 67202

Purchaser.....

Operator Contact Person Ted or David Leben
Phone 316-264-2375

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas InJ Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/13/85 12/20/85 12/20/85
Spud Date Date Reached TD Completion Date
3,580'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet 296
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 163-22,839 -00-00
County Rooks
C E/2 SW/4 SW/4 16 9S 18W East
Sec.....Twp.....Rge..... West

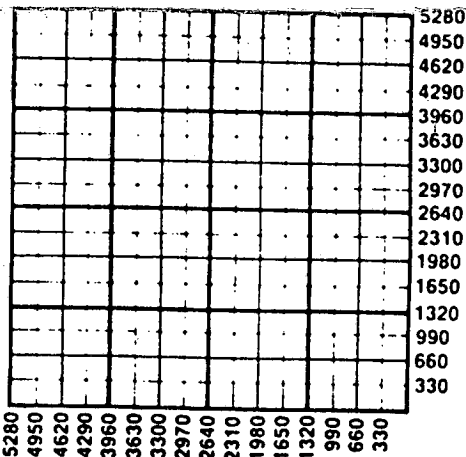
660 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stahl Well # 1-16

Field Name.....

Producing Formation.....

Elevation: Ground 2123 KB 2128
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 700 Ft North from Southeast Corner (Stream, pond etc) 3800 Ft West from Southeast Corner Sec 23 Twp 9S Rge 19 East West Charles Stahl, Zurich, Ks. 67676

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Theodore I. Leben*

Title Operator - owner Date 12/30/85

Subscribed and sworn to before me this 30th day of Dec 1985

Notary Public *Arlene E. Schroer*

Date Commission Expires Aug. 5, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

ARLENE E. SCHROER
STATE NOTARY PUBLIC
SEVENOK COUNTY, KS.
MY COM. EXP. 8-5-86

Form ACO-1, (7-84)
JAN 13 1986
DEC 31 1985 CONSERVATION DIVISION
Wichita, Kansas

Sec 16 Twp 9 Rge 18 W

Operator Name Theodore I. Leben Lease Name Stahl Well # 1-16
 Sec. 16 Twp. 9S Rge. 18W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1	3425 - 3500	15 30 15 15	Anhydrite 1458 + 670
	Recovered 15' Drilling Mud		B/Anhydrite 1497 + 631
	IFP 86 - 64		Topoka 3064 - 936
	FFP 86 - 96		Heebner 3277 -1149
	ISIP 312		Toronto 3298 -1170
	FSIP 118		Lansing 3319 -1191
DST #2	3520 - 3528	15 30 15 30	B/KC 3538 -1410
	Weak blow, died. Recovered 20' mud, no shows		Arbuckle 3567 -1439
	IFP 64 - 53		
	FFP 53 - 86		
	ISIP 86		
	FSIP 118		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	304'	60/40 Poz	180	3% CC, 2% Ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled