

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE 6-30-82

OPERATOR Petromark Exploration, Inc. API NO. 15-163-21,624-00000

ADDRESS 7170 South Braden, Suite 200 TULSA, OK 74136 COUNTY Rooks FIELD 91812

\*\* CONTACT PERSON Pat Stoner PROD. FORMATION PHONE 918-492-8659

PURCHASER LEASE Cedar-Amos

ADDRESS WELL NO. 1 WELL LOCATION NW NE SW

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 2310 Ft. from South Line and 1650 Ft. from West Line of the SW (Qtr.) SEC 22 TWP 9S RGE 18W.

ADDRESS P.O. Box 1609 Great Bend, KS 67530

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 Great Bend, KS 67530

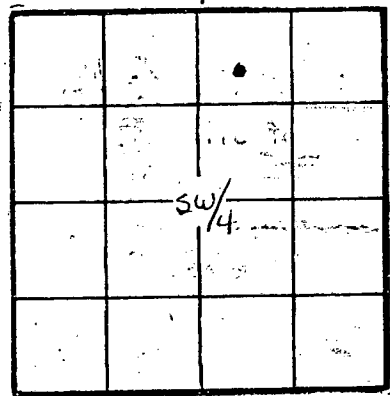
TOTAL DEPTH 3649' PBTD

SPUD DATE 8-11-82 DATE COMPLETED 8-18-82

ELEV: GR 2164 DF 2166 KB 2169

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 536' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

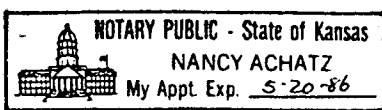
A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Gib Overbey*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August, 1982.



*Nancy Achatz*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 20, 1986

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 23 1982

CONSERVATION DIVISION Wichita, Kansas

8-23-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petromark Exploration LEASE Cedar Amos #1 SEC. 22 TWP. 9S RGE. 18W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	940	Topeka	3102
Shale, Lime	940	1659	Heebner	3317
Lime, Shale	1659	2050	Toronto	3338
Shale, Lime	2050	2365	Lansing	3358
Shale	2365	2430	Base K.C.	3542
Lime, Shale	2430	2715	Arbuckle	3620
Shale, Lime	2715	3102	LTD	3650
Lime	3102	3317	RTD	3649
Shale	3317	3321		
Shale, Lime	3321	3338		
Lime	3338	3542		
Lime, Shale	3542	3620		
Dolomite	3620	3650		
LTD		3650		
RTD		3649		
<p>DST #1 3404-3464' time 0. B. 2 hrs, ISIP 397, rec 50' drlg mud of oil, few specks</p> <p>DST #2 3503-3542' time 0. B. 1 1/2 hrs, ISIP 21, rec 5' drlg mud, few specks of oil</p>				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	536'	50/50 common	300	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS: Oil \_\_\_\_\_ bbls., Gas \_\_\_\_\_ MCF, Water \_\_\_\_\_ % \_\_\_\_\_ bbls., Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_