

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,145-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD _____

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION _____
PHONE 913-434-7236 Indicate if new pay.

PURCHASER _____ LEASE Brown

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc 1320 Ft. from South Line and

CONTRACTOR Box 1000 1320 Ft. from East Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 24 TWP 9 RGE 18 (W).

PLUGGING Dreiling Oil, Inc WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 1000 KCC

ADDRESS Victoria, KS 67671 KGS

TOTAL DEPTH 3665' PBTD _____ SWD/REP _____

SPUD DATE 10-1-83 DATE COMPLETED 10-6-83 PLG. _____

ELEV: GR 2146' DF 2148' KB 2151' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 173' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

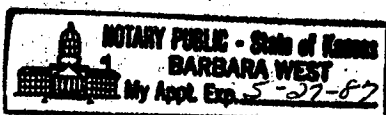
A F F I D A V I T

Kenneth O. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 19 83.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 13 1983

CONSERVATION DIVISION
Wichita, Kansas

10-13-83

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Brown

SEC 24 TWP 9 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Shale | 0' | 40' | | |
| Shale | 40' | 175' | | |
| Shale | 175' | 861' | | |
| Sand | 861' | 954' | | |
| Shale | 954' | 985' | | |
| Shale | 985' | 1025' | | |
| Sand | 1025' | 1220' | | |
| Shale | 1220' | 1503' | | |
| Anhy. | 1503' | 1546' | | |
| Shale | 1546' | 1983' | | |
| Shale & Lime | 1983' | 2293' | | |
| Lime & Shale | 2293' | 2642' | | |
| Lime & Shale | 2642' | 2952' | | |
| Shale & Lime | 2952' | 3150' | | |
| Lime | 3150' | 3256' | | |
| Lime | 3256' | 3367' | | |
| Lime | 3367' | 3460' | | |
| Lime | 3460' | 3542' | | |
| Lime | 3542' | 3635' | | |
| Lime | 3635' | 3665' | | |
| T.D. | 3665' | | | |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface Pipe | 12 1/4" | 8 5/8" | | 173' | common | 130 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production-I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |