

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: AMERICAN ENERGIES CORPORATION
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) 263-5785
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Bob O'Dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/1/01 8/8/01 8/9/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23,330-0000
County: Rooks
155' S & 80' W
E/2 SE - SE Sec. 34 Twp. 9 S. R. 20W East West
505 feet from (S) N (circle one) Line of Section
410 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Allphin "A" Well #: 1

Field Name: Northampton
Producing Formation: _____
Elevation: Ground: 2254 Kelly Bushing: 2262
Total Depth: 3925 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264.72 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1761 Feet
If Alternate II completion, cement circulated from 1761
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan All 11 EA 8.1.02
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
SEP 13 2001
09-13-2001
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 9-6-01

Subscribed and sworn to before me this 6th day of September, 19 2001

Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

STATE OF KANSAS
NOTARY PUBLIC
MELINDA S. WOOTEN
My Appt. Exp. 3-12-04

Operator Name: AMERICAN ENERGIES CORPORATION Lease Name: Allphin "A" Well #: 1
 Sec. 34 Twp. 9 S. R. 20W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
See Attachment
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
See Attachment

List All E. Logs Run:
**Sonic Log, Compensated Density/Neutron
 Dual Induction, Gamma Ray Correlation Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	264.72	Common	160	2%Gel&3%CC
Production St.	7 7/8	4 1/2	9.5	3921	ASC	125	
			DV Tool @ 1761'	W/	60/40Poz	450	6%GelW/1/4#FC/

ADDITIONAL CEMENTING / SQUEEZE RECORD (Did Circ)

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3838-3848'	Treated with 1000 MCA 15% acid and 25 balls.	3838

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3910'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/28/01 - On Pump			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	25 BOPD	None	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

15-163-23330-00-00

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT**

ORIGINAL

Allphin "A" #1

LOCATION: 505' FSL and 410' FEL SURFACE CASING: 6 jts 20# new 8 5/8"
Section 34-T9S-R20W Set @ 264.72'

COUNTY: Rooks County
GEOLOGIST: Bob O'Dell
CONTRACTOR: Discovery Drilling
NOTIFY:

Mull Drilling - Phone #264-6366
Fax #264-6440
Novy Oil and Gas Phone #265-4651
Fax #265-2008
Home #722-0424

PRODUCTION CASING:
G.L.: 2254' **K.B.:** 2262'
SPUD DATE: 8/1/01
COMPLETION DATE:

REFERENCE WELLS:
#1 Allphin #2: NW SW NW 35-9S-20W
#2 Nutsch #1: NE NE NE 10S-20W
#3 Nutsch #2: NW NW NE 3-10S-20W
#4
1 SEP 1.32

FORMATION: SAMPLE LOG: COMPARISON: ELECTRIC LOG TOPS:
#1 #2 #3

			#1	#2	#3			
Top Anhydrite	1734	+528	-16	NA	+12	1725	+537	
Base Anhydrite	1767	+495	No Tops					
Topeka	3297	-1035	-29	+2	+2	3294	-1032	
Heebner	3502	-1240	-31	+3	+2	3498	-1236	
Toronto						3525	-1263	
Lansing	3545	-1283	-31	+3	+3	3539	-1277	
KC "H" Zone	3680	-1418	-35	+1	+3			
Base Kansas City	3766	-1504	-35	-10	-6	3761	-1499	
Conglomerate	3831	-1569	-38	+6	+7	3785	-1523	
Arbuckle	3867	-1605	-49	NR	+18	3857	-1595	
RTD	3925							

- 08/01/01 MIRT - Discovery Rit #2
- 08/02/01 Drilling @ 265' at 7:00 a.m. Spud 12 1/4" @ 1:15 p.m. 8/1/01. Ran new 20# casing. Casing tally: 254.72' set @ 264.72'. Cement by Allied with 160 sx common 2% gel, 3% CC. Cement did circulate. Job completed 8:45 p.m. 8/1/01.
- 08/03/01 Drilling @ 2040'.
- 08/04/01 Drilling @ 2665'.
- 08/05/01 Drilling @ 3350'.
- 08/06/01 Tripping for bit @ 3693'
- 08/07/01 Results DST #1: 3796-3845' (Conglomerate) Times: 30-60-45-90. 1st opening: weak blow building off bottom in 30". 2nd opening: weak blow building off bottom in 30". Recovered 155' MGCO (5% Gas, 60% Oil, 30% mud), 62' MGO (5% gas, 75% oil, 20% mud), 510' clean oil, gravity 30. IHP: 1883, FHP: 1835, IFP: 55-182, ISIP: 1013, FFP: 205-330, FSIP: 928 and building.
- 08/08/01 Tripping out for logs. RTD: 3925'. Results DST #2: 3833-3855 (Conglomerate). Times: 30-60-45-90. 1st opening: weak blow building to 6", 2nd opening: weak blow building 7". Recovered 202' TF and 50' GIP, 62' MC Oil (5% G, 50% O, 45% M), 62' MGO (5% G, 75% Oil, 20% mud) 80' clean oil. IFP: 33-55, ISIP: 1092, FFP: 62-91, FSIP: 1062, IHP: 1868, FHP: 1868. Note: Slide the tool 5' to bottom. Ran 95 jts used tested 10.5# range 3, 4 1/2" casing set @ 3921', DV tool @ 1761'. Cement bottom stage with 125 sx ASC with 500 gallons mud sweep. Plug down at 1:30 a.m. 8/9/01 and held. Cemented top stage with 450 sx 60/40 poz, 6% gel, 1/8# Flo-seal per sx. Plug down 2:30 a.m. 8/9/01. Cement did circulate.
- 08/09/01 SI WOC. Note: PBTD: 3912' approximate.

CEMENTING CO., INC.

09981

Federal Tax I.D. # ~~XXXXXXXXXX~~**ORIGINAL**BOX 31
RUSSELL, KANSAS 67665

15-163-2 3330-00-00

SERVICE POINT:

Russell

8-9-01

DATE <u>8-9-01</u>	SEC. <u>34</u>	TWP. <u>9 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEAS <u>ALLI PHEN</u>	WELL # <u>A-2</u>	LOCATION <u>ZURICH 5W 1S</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Discovery DRLG. Rig # 2 OWNERTYPE OF JOB PRODUCTION / STRING (PV)HOLE SIZE _____ T.D. 3925'CASING SIZE 4 1/2 DEPTH 3924

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 3912'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12 3/8

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 125 SK ASC. 2% Gel5# Kol-Seal Per SK500 GAL WFR-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL 2 @ 10.00 = 20.00

CHLORIDE _____ @ _____

ASC 125 @ 8.50 = 1062.50WFR-2 500 gals @ 1.00 = 500.00Kol Seal 625# @ 50¢ = 312.50

_____ @ _____

_____ @ _____

HANDLING 146) @ 1.40 = 160.40MILEAGE 44/SK / mile = 338.72

_____ @ _____

_____ @ _____

TOTAL 2394.32

EQUIPMENT

PUMP TRUCK CEMENTER Glenn# 345 HELPER DAVE

BULK TRUCK _____

282 DRIVER Brent

BULK TRUCK _____

_____ DRIVER _____

RECEIVED

1 SEP 13 2001

KCC WICHITA

REMARKS:

SERVICE

FLOAT HELD

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ = 1130.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 58 @ 3.00 = 174.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1304.00CHARGE TO: AMERICAN ENERGIES Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

WEATHERFORD1-Guide Shoe @ 125.001-AFU INSERT @ 210.001-BASKET @ 116.007-CENTRALIZERS @ 45.00 = 315.001-PV TOOL @ 3000.00TOTAL 3766.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE L.W. JacksonL.W. JACKSON
PRINTED NAME

ALLIED CEMENTING CO., INC.

09982

Federal Tax ~~2000~~

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-163-23330-00-00

SERVICE POINT:

ORIGINAL

Russell

DATE <u>8-8-01</u>	SEC. <u>34</u>	TWP. <u>9 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>ALLPHIN</u>	WELL # <u>A-1</u>	LOCATION <u>ZURICH SW 1S</u>	COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery PRLg Rig #2 OWNER

TYPE OF JOB Production String (DY)

HOLE SIZE 4 1/2 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH 33

DRILL PIPE DEPTH TOP 53 JT

TOOL DY TOOL DEPTH 1761

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 29 835

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

345 HELPER DAVE

BULK TRUCK

362 DRIVER DARIN

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 450 SK 60/40 6% gel
1/4 # F10-SPAL
PER SK

COMMON 270 @ 6.65 1795.50

POZMIX 180 @ 3.55 639.00

GEL 23 @ 10.00 230.00

CHLORIDE @

Floreal 113 @ 1.40 158.20

@

@

@

HANDLING 473 @ 1.10 520.30

MILEAGE 44 BK/mile 1097.36

(58)

TOTAL 4440.36

REMARKS:

15 SK cement @ RAT Hole

10 SK cement @ mouse Hole

(Cement DID Circulate)

TOP STAGE

DY TOOL ON TOP #53 JT.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @

MILEAGE @

PLUG @

@

@

TOTAL 630.00

CHARGE TO: AMERICAN ENERGIES CORP.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]
Richard Wells KOC
Site Office Center

L.W. JACKSON
PRINTED NAME

ALLIED CEMENTING CO., INC.

6272

Federal Tax I.D.# [REDACTED]

15-163-23330-00-00

ORIGINAL

SERVICE POINT:

Russey

P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <i>8-01-01</i>	SEC. <i>34</i>	TWP. <i>9</i>	RANGE <i>20</i>	CALLED OUT <i>3:30 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START	JOB FINISH <i>8:45 PM</i>
LEASE <i>Allphin</i>	WELL # <i>A-1</i>	LOCATION <i>Palco I.E. 15</i>	COUNTY <i>Rooks</i>	STATE <i>Ka</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Discovery*

TYPE OF JOB *SURFACE*

OWNER *SAME*

HOLE SIZE _____ T.D. _____

CASING SIZE *8 5/8* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15*

PERFS. _____

DISPLACEMENT *15.8 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

153 HELPER *Jason*

BULK TRUCK

160 DRIVER *B Kent*

BULK TRUCK

_____ DRIVER _____

CEMENT	AMOUNT ORDERED		
<i>160 lb Com 3-2</i>			
COMMON	<i>160</i>	@ <i>6.65</i>	<i>1064.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@ <i>30.00</i>	<i>150.00</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>168</i>	@ <i>1.10</i>	<i>184.80</i>
MILEAGE	<i>44/SK</i>	/ MILE	<i>450.24</i>
TOTAL			<i>1879.04</i>

REMARKS:

Ran 6 ft of 8 5/8

Cement of 160 lb Com 32

Pump plug of 15 3/8 bbls

Cement did cure

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>67</i>	@ <i>3.00</i>	<i>201.00</i>
PLUG <i>1-8 5/8 wood</i>		@	<i>45.00</i>
		@	
		@	
TOTAL			<i>766.00</i>

CHARGE TO: *American Energies Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Carl P. [Signature]*

PRINTED NAME _____

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

15-163-23330-00-00

* I N V O I C E *

Invoice Number: 084998

Invoice Date: 08/14/01

Sold American Energies Corp
To: 155 N. Market #710
Wichita, KS
67202

Cust I.D. : Am Eng
P.O. Number : Alphin A-1
P.O. Date : 08/14/01

Due Date: 09/13/01
Terms: Net 30

Item I.D./Desc	Qty/Used	Unit	Price	Net	
Common	270.00	SKS	6.6500	1795.50	E
Pozmix	180.00	SKS	3.5500	639.00	E
Gel	23.00	SKS	10.0000	230.00	E
FloSeal	113.00	LBS	1.4000	158.20	E
Handling	473.00	SKS	1.1000	520.30	E
Mileage (58)	58.00	MILE	18.9200	1097.36	E
473 sks @ \$.04 per sk per mi					
Production String	1.00	JOB	630.0000	530.00	E

RECEIVED
SEP 13 2001
KCC WICHITA

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 502.04
ONLY if paid within 30 days from Invoice Date

Subtotal: 5070.36
Tax: 0.00
Payments: 0.00
Total: 5070.36

ALLIED CEMENTING CO., INC.

PO BOX 3
 RUSSELL KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566
 FEDERAL TAX ID: 48-0727860

ORIGINAL

15-163-23330-00-00

* INVOICE *

Invoice Number: 084961

Invoice Date: 08/07/01

Sold to American Energies Corp.
 155 N. Main St. #710
 Wichita, KS
 67202

Cust. I. D. Am. Eng.
 P. O. Number AEPH/A-1
 P. O. Date 08/07/01
 Due Date: 09/06/01
 Terms: Net 30

Item I. D. / Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage (67)	67.00	MILE	6.7200	450.24	E
168 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	67.00	MILE	3.0000	201.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

Subtotal: 2645.04
 Tax..... 0.00
 Payments: 0.00
 Total.... 2645.04

If Account CURRENT a
 Discount of \$ 264.51
 will be Allowed ONLY if
 Paid Within 30 Days from
 Date of Invoice.

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH: (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

15-163-23330-00-00

INVOICE

Invoice Number: 084997

Invoice Date: 08/14/01

Sold American Energies Corp.
To: 155 N. Market #710
Wichita, KS
67202

Cust. I.D. : Am Eng
P.O. Number : Allipin A-2
P.O. Date : 08/14/01

Due Date: 09/13/01
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Gel	2.00	SKS	10.0000	20.00	E
ASC	125.00	SKS	8.5000	1062.50	E
WFR-2	500.00	GAL	1.0000	500.00	E
KolSeal	625.00	LBS	0.5000	312.50	E
Handling	146.00	SKS	1.1000	160.60	E
Mileage (58)	58.00	MILE	5.8400	338.72	E
146 sks @ \$0.04 per sk per mi					
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp tk	58.00	MILE	3.0000	174.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Basket	1.00	EACH	116.0000	116.00	E
Centralizers	7.00	EACH	45.0000	315.00	E
DV Tool	1.00	EACH	3000.0000	3000.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 7464.32
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 746.43 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 7464.32