

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7211
Operator: License #
Name ...L. & A. Oil Company.....
Address ..Box 204.....
City/State/Zip ..Bogue, Kansas.. 67625.....

Purchaser.....

Operator Contact Person Leon Stephen
Phone (913) 674-5650

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-9-86 1-15-86 1-15-86
Spud Date Date Reached TD Completion Date
3833'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 208' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 0 feet depth to 208' w/ 150 SX cmt
Cement Company Name Allied Cementing
Invoice # 578

API NO. 15-065-22,288-0000
County Graham

NW NW NW Sec 5 Twp 9S Rge 21W East
4950 Ft North from Southeast Corner of Section
4750 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

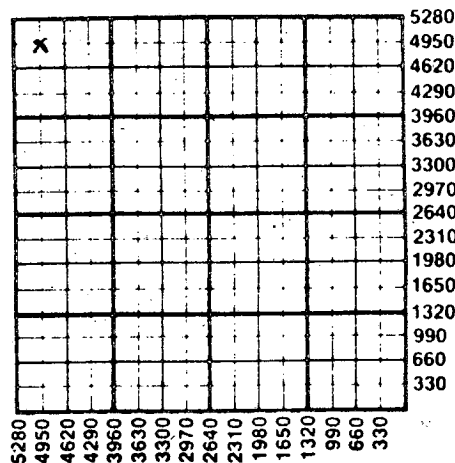
Lease Name A. Stephen Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2256' KB 2261'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

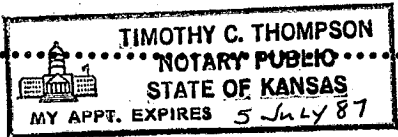
Signature [Signature]

Title Bookkeeper Date 2-7-86

Subscribed and sworn to before me this 7 day of FEB 1986

Notary Public [Signature]

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (7-8) RECEIVED STATE CORPORATION COMMISSION

2-10-86 FEB 10 1986

Operator Name L & A Oil Company Lease Name..... A. Stephen Well #..... 1.....

Sec..... 5..... Twp..... 9S..... Rge..... 21W..... East West County..... Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST#; KC A zone 3461-3484 Time Intervals 60-45-15-45
1st open-steady weak blow, 2nd open -no blow
initial flow pressure 20 PSI , initial shut-in 1056 PSI
second flow pressure 30 PSI, Final shut-in pressure 1046 PSI. Recovery: 75" muddy watter, specks of dead oil in tool.

Name Top Bottom

NO LOG RAN:

DST# # 2 KC C Zone: 3497-3520, Time Intervals: 60-45-15-45. Blow: 1st open weak, 2nd open very weak
initial flow pressure 30 PSI, Initial shut in 896 PSI
second flow pressure 40 PSI, second shut-in 896 PSI
DST# #3 MIS*RUN,, PACKER FAILURE.

DST# #4 KC I & J 3616-3650
Time Intervals: 45-30-15-30
Blow; 1st open weak dead within 35 minutes
2nd open no blow
initial flow pressure; 10 PSI , initial shut in 15 PSI
Final Flow pressure; 10 PSI, final shut-in 10 PSI
Recovery: 3" drilling mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	150	2% gal. 3% cc
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify).....

THOMSON
Dually Completed
Commingle