

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065,21,730 0000

ADDRESS Box 506 COUNTY Graham Russell, KS 67665 FIELD

** CONTACT PERSON Joe K. Branum PROD. FORMATION PHONE 913-483-5345

PURCHASER LEASE Maxfield Thomason ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations 330 Ft. from N Line and CONTRACTOR 330 Ft. from E Line of ADDRESS Box 506 Russell, KS 67665 the NE (Qtr.) SEC 8 TWP 9S RGE 21W.

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only) CONTRACTOR ADDRESS Box 506 Russell, KS 67665 KCC [checked] KGS [checked] SWD/REP PLG. [checked]

TOTAL DEPTH 3850 PBTD

SPUD DATE 1-16-83 DATE COMPLETED 1-23-83

ELEV: GR 2258 DF 2261 KB 2263

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 19 83.

Glenda R. Tiffin (NOTARY PUBLIC) Glenda R. Tiffin

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 4 1983 2-4-83

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Anhydrite	1732
			Base Anhy.	1764
			Topeka	3215
			Heebner	3428
			Toronto	3451
			Lansing	3468
			Base K.C.	3680
			Marmaton	3712
			Conglomerate	3784
			Arbuckle	3820
		RTD	3830	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	279	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations