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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32059

Name: Werth Exploration Trust

Address 1308 Schwaller

City/State/Zip Hays, Kansas 67601

Purchaser: None

Operator Contact Person: Andy Werth

Phone (913) 625-3531

Contractor: Name: Lloyd Drilling

License: 3300

Wellsite Geologist: Cliff Ottaway

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

8-21-91 8-29-91 8-29-91
 Spud Date Date Reached TD Completion Date

API NO. 15- 065-22.588

County Graham

SW NE SE Sec. 31 Twp. 9 Rge. 21 East West

1650 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

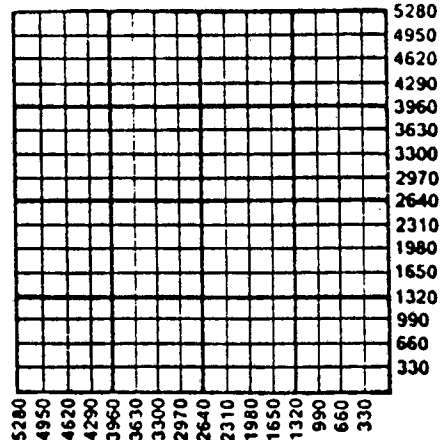
Lease Name Dilons Well # 5

Field Name Smith - Denning Pool

Producing Formation Lansing - Arbuckle

Elevation: Ground 2318 KB _____

Total Depth 3900 P8TD _____



Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to N/A w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Andy Werth

Title Trustee Date 11-27-91

Subscribed and sworn to before me this 27 day of November 19 91.

Notary Public Linda M. Brown

Date Commission Expires 3-7-92

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
	<input type="checkbox"/>	SWD/Rep
	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other (Specify)

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 DEC 05 1991
 CONSERVATION DIVISION
 Wichita, Kansas

NOTARY PUBLIC - State of Kansas
 LINDA M. BROWN
 My Appt. Exp. 3-7-92

SIDE TWO 0190

Operator Name Werth Exploration Trust

Lease Name Dillon

Well # 5

Sec. 31 Twp. 9 Rge. 21
 East
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom
Lansing - Arbuckle 3500 3925

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

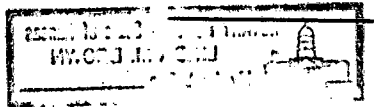
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____



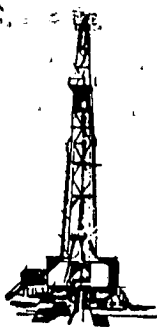
ORIGINAL AMERICAN ELEVATIONS, INC.

WICHITA 316-262-3311

P.O. BOX 56

HAYS 913-625-4275

HAYS, KANSAS 67601



Werth Exploration

A 5

Dillon

(OPERATOR)

(NO)

(LEASE)

Graham
(COUNTY)

Ks.
(STATE)

31 9s 21w
S T R

SW NE SE

(LOCATION)

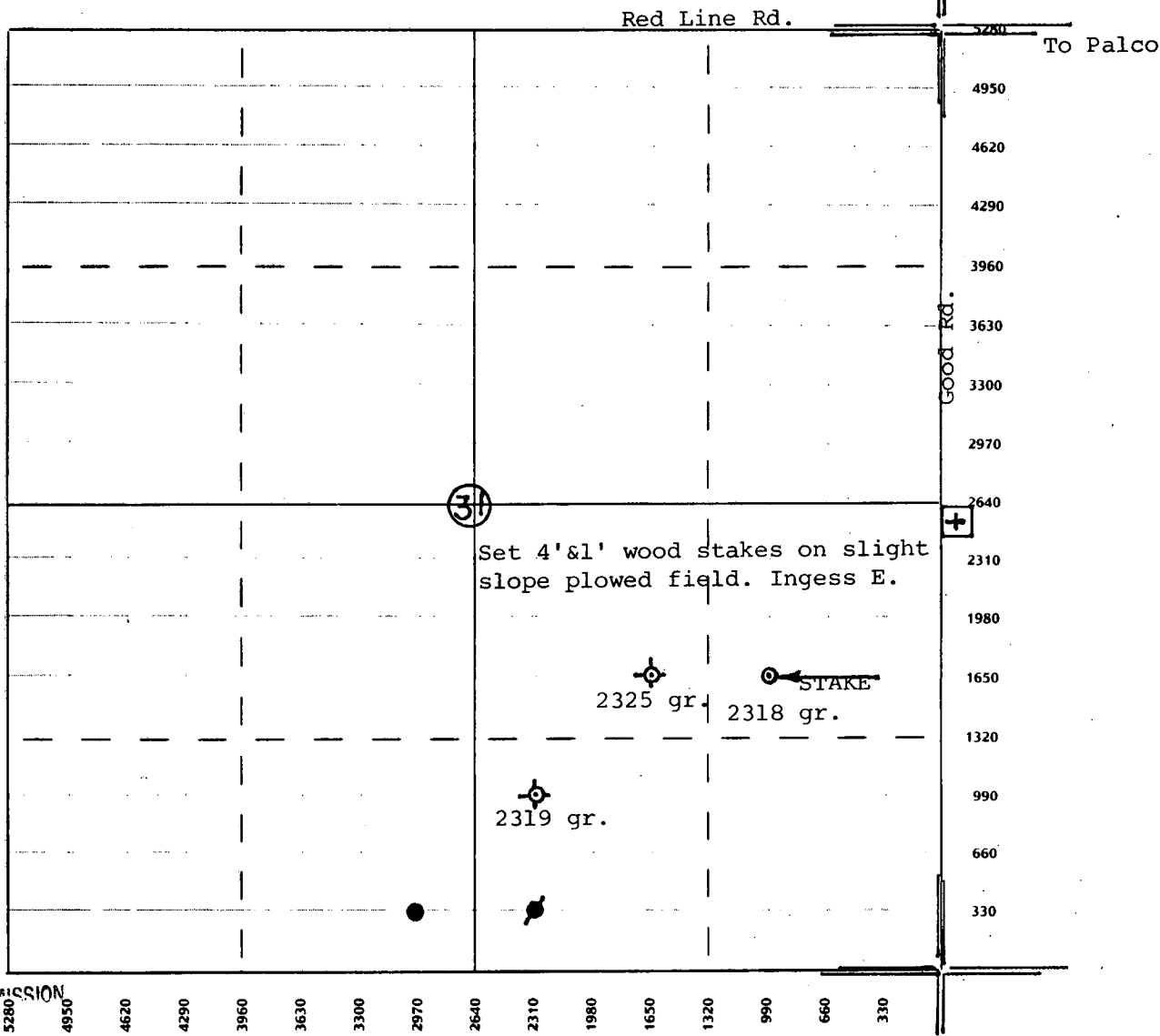
Andy Werth

(AUTHORIZED BY)

8-2-90

(DATE)

Scale: 1" = 1000'



RECEIVED
STATE COMMISSION

DEC 05 1991

CONSERVATION DIVISION
Wichita, Kansas

Phone 13-33-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New ORIGINAL

ALLIED CEMENTING CO., INC. No 9418

Home Office P. O. Box 31 Russell, Kansas 67665

Date	8-28-90	Sec.	31	Twp.	9	Range	21	Called Out	10:00 AM	On Location	2:15 PM	Job Start	2:45 PM	Finish	5:30 PM
Lease	Dillon	Well No.	# 5	Location	Palco 157w 3/4sw			County	Graham	State	Kansas				
Contractor	Lloyd D. D. R. 91			Owner											
Type Job	Plug			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	3923'											
Csg.	8 5/8		Depth	211'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To **Carrie Exploration**

Street **1108 Schwaller**

City **Hays** State **Kan** **67601**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X **J. Koerner**

CEMENT

Amount Ordered **200 SKS 60/40 Poz 676c 1/4 Flo Seal**

EQUIPMENT

# 83	No.	Cementer	M Kaufman
Pumptrk		Helper	RON D.
	No.	Cementer	
Pumptrk		Helper	
# 155		Driver	PAUL D.
Bulktrk		Driver	

Consisting of			
Common	120	5.00	600.00
Poz. Mix	80	2.25	180.00
Gel. used	10 Chg 7	6.75	47.25
Chloride			
Quickset			
	Flo Seal 23x	15.00	30.00
		Sales Tax	
Handling		90	180.00
Mileage	23m	0.3	132.00
		Sub Total	1169.25
		Total	

DEPTH of Job		
Reference #	Description	Cost
#	PUMP TRKS	360.00
	1-8 5/8" PLUG	20.00
	200 Per mile 22m	44.00
	Sub Total	424.00
	Tax	
	Total	

Remarks:

25 SKS @ 1820'

100 SKS @ 1040'

40 SKS @ 260'

10 SKS @ 40'

15 SKS IN RAT Hole

10 SKS IN Mouse Hole

Floating Equipment

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DEC 05 1990