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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,588

**ORIGINAL**

County Graham

SW - NE - SE - Sec. 31 Twp. 9 Rge. 21  <sup>E</sup> <sub>W</sub>

Operator: License # 30259

1650 Feet from  S/N (circle one) Line of Section

Name: Werth Exploration Trust

990 Feet from  E/W (circle one) Line of Section

Address 1308 Schwaller

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

City/State/Zip Hays, Kansas 67601

Lease Name Dillon Well # 5

Purchaser: None

Field Name Smith - Denning Pool

Operator Contact Person: Andy Werth

Producing Formation Lansing - Arbuckle

Phone (913) 625-3531

Elevation: Ground 2318 KB

Contractor: Name: Lloyd Drilling

Total Depth 3900 PBDT

License: 3300

Amount of Surface Pipe Set and Cemented at 205 Feet

Wellsite Geologist: Cliff Ottaway

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

If yes, show depth set N/A Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from

Oil  SWD  SLOW  Temp. Abd.

feet depth to N/A w/          sx cmt.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan 4-28-92  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: 1-30-92 RECEIVED

Chloride content 20,000 ppm Fluid volume 2500 bbls

Well Name: N/A STATE CORPORATION COMMISSION

Dewatering method used Air dry and back fill

Comp. Date JAN 30 1992 Old Total Depth         

Location of fluid disposal if hauled offsite:

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name N/A

Plug Back  PBDT CONSERVATION DIVISION

Commingled  Docket No. Wichita, Kansas

Dual Completion  Docket No.         

Other (SWD or Inj?)  Docket No.         

Lease Name          License No.         

8-21-91 8-29-91 8-29-91

Quarter Sec.          Twp.          S Rng.          E/W

Spud Date Date Reached TD Completion Date

County          Docket No.         

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Andy Werth

Title Trustee and Owner Date 1/27/92

Subscribed and sworn to before me this 27th day of January, 19 92.

Notary Public Linda M. Brown

Date Commission Expires 3-7-92

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

NOTARY PUBLIC - State of Kansas  
LINDA M. BROWN  
My App. Exp. 3-7-92

**AMERICAN**

Operator Name Werth Exploration Trust

Lease Name Dillon

Well # 5

Sec. 31 Twp. 9 Rge. 21

East  
 West

County Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lansing - Arbuckle	3500	3925

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	80	205	Standard	200	60/40 poz; 1/4# flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_