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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
Wichita, Kansas 67201
City/State/Zip

Purchaser N/A

Operator Contact Person William G. Clement
Phone 316/262-3748

Contractor: License # 5381
Name Big Springs Drilling, Inc.
James C. Clark, Jr.
Well Site Geologist
Phone 316/262-3748

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/7/85 8/11/85 8/11/85
Spud Date Date Reached TD Completion Date
3785'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 329 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 0 feet depth to 329' w/.175SX cmt

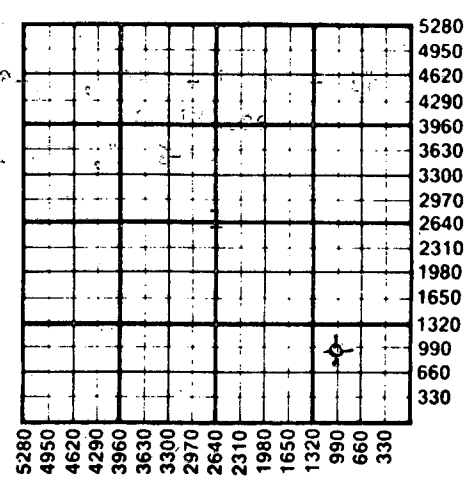
API NO. 15-065-22,217
County Graham
NW SE SE Sec 1 Twp 9 S Rge 22 East West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Buss Well # 1
Field Name

Producing Formation

Elevation: Ground 2213' KB 2218'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled--bought/L & A Oil Company
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Clark, Jr.
Title Exploration Manager Date

Subscribed and sworn to before me this 15th day of October 1985...
Notary Public Faye W. Leach

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Date Commission Expires September 30, 1989
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES SEPT. 30, 1989

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 23 1985
10-23-85
CONSERVATION DIVISION

Sec. 1 Twp. 9 S. Rge. 22 W

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Buss Well # 1

Sec. 1 Twp. 9S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 3462' - 3542', 20-60",
 Rec. 3' DM
 FP 96-125#, SIP 923#

Formation Description		
Name	Top	Bottom
Anhydrite	1705'	(+513')
B/Anhydrite	1747'	(+473')
Heebner	3406'	(-1188')
Lansing/Kansas City	3448'	(-1230')
B/Kansas City	3659'	(-1441')
Conglomerate	3723'	(-1505')
Rotary Total Depth	3810'	(-1592')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	329'	Common	175 sx	2% Gel, 3% Calcium Chloride

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify).....
 Dually Completed Commingled