

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065-21,731 00-00

ADDRESS Box 506 COUNTY Graham

Russell, KS 67665 FIELD

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Van Loenen

ADDRESS WELL NO. 1

WELL LOCATION NW NW NW

DRILLING CONTRACTOR Emphasis Oil Operations, Div. of N-B Co. Inc. 330 Ft. from N Line and

ADDRESS Box 506 330 Ft. from W Line of

Russell, KS 67665 the NW (Qtr.) SEC 3 TWP 9 RGE 22W.

PLUGGING CONTRACTOR Emphasis Oil Operations, Div. of N-B Co., Inc.

ADDRESS Box 506

Russell, KS 67665

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3880 PBTD

SPUD DATE 1-8-83 DATE COMPLETED 1-15-83

ELEV: GR 2239 DF 2242 KB 2244

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION RECEIVED

FEB 4 1983

2-4-83

A F F I D A V I T

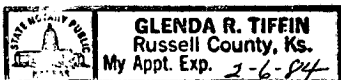
Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January,

19 83 .



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR N-B Company, Inc. LEASE VanLoenen SEC. 3 TWP. 9S RGE. 22W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3667-3686                      FP 67-67                      SIP 76                      FHP 1978                      Recovered 20' mud</p>			Anhydrite Base Topeka Heebner Toronto Lansing Base KC Marmaton Conglomerate Arbuckle RTD	1798 1830 3234 3451 3476 3492 3702 3742 3780 3852 3880

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	210	Common	135	2% gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations