

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8759
name Mack Energy Co.
address P. O. Box 400
City/State/Zip Duncan, OK 73534

Operator Contact Person O. D. Mellott
Phone (316) 793-8721

Contractor: license # 682
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Tim L. Hanson
Phone (405) 252-5580

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-19-84 6-28-84 6-28-84
Spud Date Date Reached TD Completion Date
4100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1115' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 065-22006 -00-00
County Graham
SW SW NW Sec 5 Twp 9S Rge 22 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

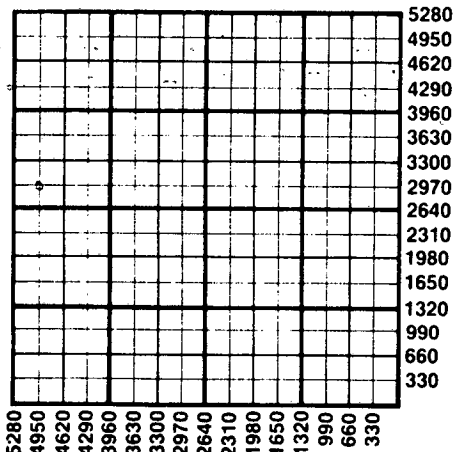
Lease Name Rice Trust Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2289' KB 2294'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 7-6-84

Subscribed and sworn to before me this 6th day of July 19 84

Notary Public [Signature]
Date Commission Expires July 22, 1985

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 5 Twp 9 Rge 22

Operator Name Mack Energy Co. Lease Name Rice Trust Well# 1 SEC. 5 TWP. 9S. RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 (3590-3610) 15" - 30" - 30" - 60";
 FP's 90-156#, SIP's 1013-1002#; Rec. 190' MW.

DST#2 (3632-3670) 15" - 30" - 15" - 30";
 FP's 68-68#, SIP's 1013-979#; Rec. 120' MW
 with a few oil specks.

DST#3 (3750-3770) 15" - 30" - 15" - 30";
 FP's 34-34#, SIP's 1089-700#; Rec. 5' free oil,
 5' OCM.

Name Top Bottom

Samples:

Shale & Sand	1085
Shale & Shells	2535
Lime & Shale	2530
Lime	3630
Shale & Lime	3670
Lime	4100
Rotary	4100

Electric Log Tops:

Anhydrite	Not Present
Heebner	3528
Toronto	3550
Lansing	3562
Bkansas City	3788
Ft. Scott	3858
Basal Penn. Conglom.	3964
Arbuckle	4006

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	1115'	Class H Lite	200 sx 230 sx	2% gel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 (Circular stamp with date and well information)