

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-065-21,859 ⁰⁰⁻⁰⁰

ADDRESS One Main Place, Suite 900 COUNTY Graham

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Pat Raymond PROD. FORMATION None

PHONE 316/267-4214

PURCHASER N/A LEASE Rice Estate

ADDRESS _____ WELL NO. #2

WELL LOCATION NE NE SE

DRILLING CONTRACTOR Aldebaran Drilling Co., Inc. 330 Ft. from East Line and

ADDRESS 453 So. Webb Road 2310 Ft. from South Line of (E)

Wichita, Kansas 67207 the SE (Qtr.) SEC 9 TWP 9 RGE 22 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3990 PBTD _____

SPUD DATE Sept. 9, 1983 DATE COMPLETED Sept. 19, 1983

ELEV: GR 2318 DF 2325 KB 2327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8 @316 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond

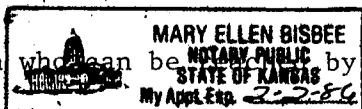
(Name) Pat R. Raymond - Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October,

19 83.

Mary Ellen Bisbee
(NOTARY PUBLIC)
Mary Ellen Bisbee

MY COMMISSION EXPIRES: February 2, 1986



** The person who can be contacted by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 1983

10-4-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			LOG	TOPS
Sand Shale	0	1307	Topeka	3324
Sand Red Bed	1307	1785	Heebner	3540
Red Bed - Anhy.	1785	1900	Toronto	3562
Lime - Shale	1900	3665	Lansing	3581
KC	3665	3671	BKC	3796
Lime Shale	3671	3981	ARB	3938
			RTD	3990
DST #1 3561 - 3640 30-60-60-60 Rec. 310 Mud. FP 96-130 ISIP 961 FFP 153-221 FSIP 855 DST #2 3648 -65 - 30-60-60-60 Rec 25' mud FP 76-76 ISIP 76 FFP 76-76 FSIP 76 DST #3 3695-3755 30-60-60-60 Rec 868 SW FP Plugged FFP 288-538 FSIP 1324 DST #4 3761 - 95 30-60-60-60 Rec. 92' mud FP 105-105 ISIP 884 FFP 105-105 FSIP 817 DST #5 3913-- 45 30-60-60-60 Rec. 30' oil 62 OCM - 10% oil 62 OCM - 1% oil 62 OCM - 5% oil If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8-5/8	20#	316	Common	190	2% GEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio

Perforations
 7200
 7200
 7200

OPERATOR Raymond Oil Company, Inc. LEASE NAME Rice Estate

SEC. 9 TWP. 9S RGE. 22 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 - Cont'd FP 134 ISIP 576 FFP 134 FSIP 375				
DST #6 3940 - 50 30-60-60-60 Rec 714 Mud Misrun				
DST #7 3906-50 30-60-60-60 Rec. 140 OCM 5% oil FP 96-96 ISIP 480 FFP 105-105 FSIP 307				

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 4 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.