

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/83
 OPERATOR A. Scott Ritchie API NO. 15-065-21,696-00-00
 ADDRESS 125 N. Market, Suite 950 COUNTY Graham
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a
 PHONE 267-4375
 PURCHASER None LEASE Quint "B"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION S/2 SW NW
 DRILLING Murfin Drilling Company 2310 Ft. from North Line and
 CONTRACTOR ADDRESS 617 Union Center 660 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 9S RGE 23W.

PLUGGING Same as above

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3821' PBTD none

SPUD DATE 9/24/82 DATE COMPLETED 9/29/82

ELEV: GR 2234' DF _____ KB 2239'

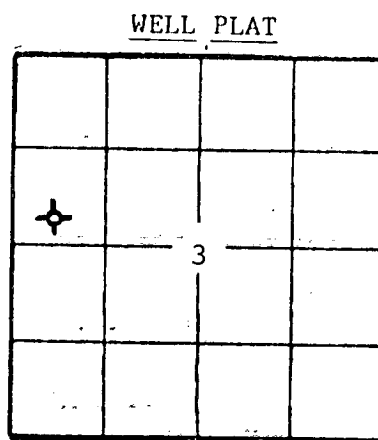
DRILLED WITH (~~RAMME~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 204' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC ☒
KGS ☒

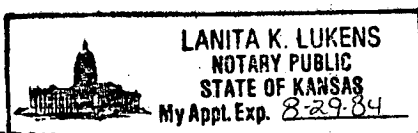
SWD/REP _____
PLG. _____

AFFIDAVIT

that: A. Scott Ritchie, being of lawful age, Wichita, Kansas certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 1982



MY COMMISSION EXPIRES: _____

Lanita K. Lukens
(Name)
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

 OPERATOR A. Scott Ritchie LEASE Quint "B" SEC. 3 TWP. 9S RGE. 23W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests taken. No electric log ran.				
SAMPLE TOPS				
Anhydrite 1896' (+ 343)				
B/Anhydrite 1932' (+ 307)				
Topeka 3335' (-1096)				
Heebner 3552' (-1313)				
Toronto 3578' (-1339)				
Lansing 3592' (-1353)				
B/KC 3808' (-1569)				
RTD 3821' (-1582)				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		204'	common	185	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	