

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3007

Name: Western Kansas Exploration, Inc.

Address 117 E. 13th St., P.O. Box 126

City/State/Zip Hays, Kansas 67601

Purchaser: _____

Operator Contact Person: Stan Younger

Phone (913) 628-2296

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd. Wichita, Kansas
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-5-91 3-11-91 3-11-91

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,624 00-00

County Graham

C NW Sec. 10 Twp. 09 Rge. 23 X East West

3960' Ft. North from Southeast Corner of Section

3960' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

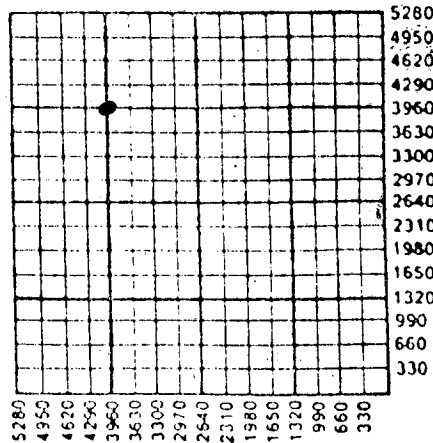
Lease Name Quint Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2300' KB 2305'

Total Depth 3860' PBDT 4000'



Amount of Surface Pipe Set and Cemented at 208' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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MAR 15 1991
CONSERVATION DIVISION
Wichita, Kansas
3-15-91

AIR DRY

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title V. Pres. Date 3-14-91

Subscribed and sworn to before me this 14th day of March, 19 91.

Notary Public Nancy Taggart

Date Commission Expires 7-2-91

NANCY TAGGART
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Western Kansas Exploration, Inc. Lease Name Quint Well # 1
Sec. 10 Twp. 09 Rge. 23 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1946'	+ 360'
Topeka	3371'	-1065'
Heebner	3584'	-1278'
Lansing	3626'	-1320'
"K" Zone	3813'	-1507'
Base Kc.	3841'	-1535'
RTD	3858'	-1552'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	19#	208'	60/40 poz	135sks	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

DRILL STEM TESTS

ORIGINAL

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc. F 3645- 3718'	55# 166# 30"	685# 30"	200# 333# 45"	685# 60"	2095# 2095#	680' Water
2	LKc. K 3767- 3826'	50# 50# 20"	433# 20"	50# 50# 20"	255# 20"	2263# 2263#	15' Mud
3							
4							
5							
6							
7							
8							

15-065-22624-00-00

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3-15-91
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 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

15-065-22624-00-00

DRILLER'S LOG

Operator: Western Kansas Exploration, Inc.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Quint #1
C-NW 10-09-23 Graham County, Kansas

Commenced: 3-5-91

Completed: 3-11-91

Character of Well: D & A

Elevation: 2300' G.L. 2305' K.B.

Casing: Ran 5 jts. of 8 5/8's set @ 208'

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3-15-91
MAR 15 1991

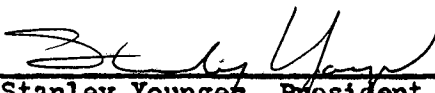
CONSERVATION DIVISION
Wichita, Kansas

Figures Indicate Bottom of Formations

0' - 1947'	Sand & Shale
1947' - 1981'	Anhy.
1981' - 2612'	Sand & Shale
1612' - 3533'	Shale
3533' - 3860'	Lime & Shale

State of Kansas)
County of Ellis) ss:

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Quint #1


Stanley Younger, President