

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6111 EXPIRATION DATE 6-30-84
OPERATOR N-B Company, Inc. API NO. 15-065-21,817 -00-00
ADDRESS Box 506 COUNTY Graham
Russell, KS 67665 FIELD
** CONTACT PERSON Joe K. Branum PROD. FORMATION
PHONE 913-483-5345

PURCHASER LEASE Bethel
ADDRESS WELL NO. 1
WELL LOCATION NW NE SE
DRILLING Emphasis Oil Operations 2910 Ft. from S Line and
CONTRACTOR ADDRESS Box 506 990 Ft. from E Line of
Russell, KS 67665 the SE (Qtr.) SEC 14 TWP 9S RGE 23 (W).

PLUGGING Emphasis Oil Operations (Office Use Only)
CONTRACTOR ADDRESS Box 506 Russell, KS 67665
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4030 PBSD
SPUD DATE 7-5-83 DATE COMPLETED 7-13-83
ELEV: GR 2298 DF KB 2303

WELL PLAT grid table with 4 columns and 4 rows.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of July, 19 83.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1983

*** IF HOLE IS PLUGGED-A-THIRD-COPY-IS-NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION - Wichita, Kansas 7-27-83

SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR N-B Company, Inc.

LEASE Bethel

SEC. 14 TWP. 9S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Anhydrite	1894
			Topeka	3344
			Heebner	3562
			Lansing-K.C.	3599
			RTD	4030

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	245	Common	170	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production: -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations