

19-065-22264-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P.O. Box 70
Hays, KS
City/State/Zip 67601

Purchaser Clear Creek, Inc.
Wichita, KS

Operator Contact Person Daniel Schippers
Phone 913-625-0020

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist Jerry Green
Phone 913-625-9023

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-2-85 12-8-85 12-09-85
Spud Date Date Reached TD Completion Date

390' R.T.D. 387' P.B.T.D.
Total Depth P.B.T.D.

Amount of Surface Pipe Set and Cemented at 243 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
if alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15-065-22264
County Graham
H/2 NW/4 Sec 22 Twp 9 Rge 23 East West

4620 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

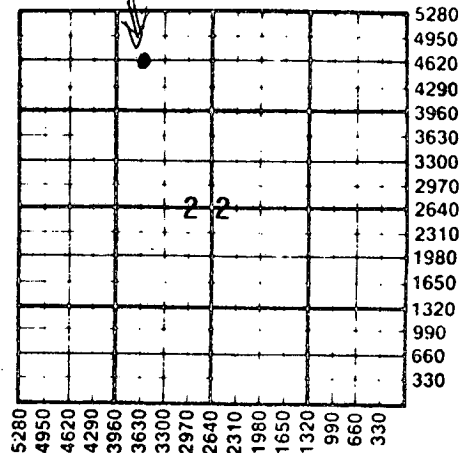
Lease Name Goddard Well # 1

Field Name Evergreen

Producing Formation Lansing-K.C.

Elevation: Ground 2312 KB 2317

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Farn Pond

Groundwater (Well) _____ Ft North from Southeast Corner
_____ Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (Green pond etc) _____ Ft North from Southeast Corner
_____ Ft West from Southeast Corner
SE/4 Sec 14 Twp 9 Rge 23 East West

Other (explain) _____
(purchased from city, R.W.D. #)

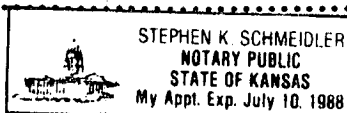
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel K. Schippers
Title President Date 1/29/86

Subscribed and sworn to before me this 29th day of January 1986.
Notary Public Stephen K. Schmiedler

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE Form ACO-1 (7-84) 01

JAN 30 1986

CONSERVATION DIVISION

1-30-86

Sec 20 Twp 9 Rge 23

SIDE TWO

Operator Name DaMar Resources Lease Name Goddard Well # 1
 W/2 NE/4 NW/4
 Sec. 22 Twp. 9 Rge. 23 East West
 County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 3664 - 3683 (C)
 60-45-30-45
 ISIP - 924 FSIP - 921
 IFP - 59-84 FFP - 117-126
 Recovery: 470' GIP and 250' HOCM

DST #2 - 3683 - 3710 (D)
 60-30-30-30
 ISIP - 698 FSIP - 681
 IFP - 100-302 FFP - 394-411
 Recovery: 840' GMW w/oil specks

DST #3 - 3709 - 3723 (E)
 60-45-30-45
 ISIP - N/A FSIP - 799
 IFP - 50-67 FFP - 109-117
 Recovery: 120' GIP and 180' MCO

DST #4 - 3721 - 3735 (F) 45-45-45-45
 ISIP-689, FSIP-664, IFP-83-142, FFP-180-284
 Recovery: 100' GIP, 30' MQ, 60' HO & GCM,
 180' SO & GCWM, 60' SO & GCW & 120' GCW

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------------|------|---------|
| Topeka | 3393 | (-1076) |
| Heebner | 3608 | (-1291) |
| Toronto | 3630 | (-1313) |
| Lansing-K.C. | 3645 | (-1328) |
| Base Lansing-K.C. | 3864 | (-1547) |
| R.T.D. | 3900 | (-1583) |
| L.T.D. | 3897 | (-1580) |

DST #5 - 3766 - 3812 (H,I)
 ISIP - 40 FSIP - 40
 IFP - 40-40 FFP - 40-40
 Recovery: 10' mud

RELEASED
 4-15-87
 APR 15 1987

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|--------------------------------------|
| Surface | 12 1/2" | 8 5/8" | 24 | 248 | 50/50 Poz | 170 | 2% Gel, 3% OC |
| Production | 7 7/8" | 5 1/2" | 14 | 3892 | 60/40 Poz | 135 | 2% Gel, 10% Salt, 1/2# Flo- Seal/sk. |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

See Attached Completion Report

TUBING RECORD Size 2 7/8" Set At 3868' Packer at N/A Liner Run Yes No

Date of First Production 12-27-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|-----|---------|---------------|---------|
| | 47 Bbls | MCF | 37 Bbls | CFPB | 36.5° |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled