

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE June 30, 1983
OPERATOR Moble C. Hoover API NO. 15 - 065 - 21770-00-00
ADDRESS NBC Building - Suite 302 COUNTY Graham
El Dorado, Arkansas 71730 FIELD WC
** CONTACT PERSON Moble C. Hoover PROD. FORMATION
PHONE 501/863-4531

PURCHASER LEASE Ernst

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Buffalo Drilling Co., Inc. WELL LOCATION SW SW NW

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from S Line and 330 Ft. from W Line of the NW (Qtr.) SEC 29 TWP 9S RGE 23 (W)

PLUGGING Same CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 4050' PBTB
SPUD DATE 2-23-83 DATE COMPLETED 3-1-83
ELEV: GR 2431 DF 2434 KB 2436

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

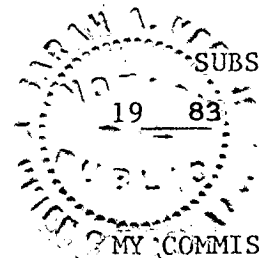
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Moble C. Hoover (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March, 1983.

Sarah A. Norris (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/21/83

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
MAR 24 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Moble C. Hoover

LEASE Ernst #1

SEC. 29 TWP. 9S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Shale and sand		0			
Shale		254			
Sand		1563			
Shale		1815			
Shale		1880			
Shale and lime		2069			
Shale		2656			
Shale and lime		3216			
Lime		3400			
Shale and lime		3755			
Lime		3876			
Shale and lime		4050			
Total depth		4050			
Sample tops:					
Anhydrite		2063			
Heebner		3464			
Lansing		3805			
"E" Log Tops:					
Lansing		3803			
B/KC		4025			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	175 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

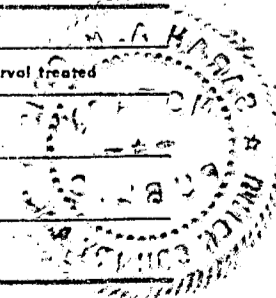
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	D & A	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations