This form shall be filed in duplicate with the Karrado Derby Building, Wichita, Kansas 67202, with the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, confidential with the logs (i.e. electrical log, sonition of the completion of	in ten days after the completion of d. mation is to be held confidential. If side one will be of public record and Type and complete ALL sections. commingling, SWD and injection, T.A.
OPERATOR Rains & Williamson Oil Co., Inc.	API NO. 15-065-21,579 -00-00
ADDRESS 435 Page Court, 220 W. Douglas	COUNTY Graham
Wichita, Kansas 67202	FIELD
**CONTACT PERSON Juanita Green	PROD. FORMATION
PHONE 265-9686	- LEASE Gano
PURCHASER	WELL NO. #2
ADDRESS	WELL LOCATION NE NW NE
DRILLING Rains & Williamson Oil Co., Inc. CONTRACTOR	Ft. from Line and
ADDRESS 435 Page Court, 220 W. Douglas	Ft. from Line of
Wichita, Kansas 67202	the SEC. 30 TWP. 9S RGE.23W WELL PLAT
PLUGGING Same	WELL PLAI
ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 4100' PBTD	
SPUD DATE 4-12-82 DATE COMPLETED 4-19-82	
ELEV: GR 2486 DF KB 2491	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
	Du
Amount of surface pipe set and cemented 286'	•
AFFIDAVI	
STATE OF Kansas , COUNTY OF	
Wilson Rains OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.
OPERATOR OF THE Gano LEAS	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
AID LEASE HAS EN COMPLETED AS OF THE 19 DAY	OF April 10.92
ALL INFORMATION EXPECT TO SAID	WELL IS TRUE AND CORRECT.
URTHER AFTIANT AITH NOT.	
430-82	(S) Wilson Kains
URTHER AFTIANT AITH NOT. UBSCRAW DAME FOR BEFORE ME THIS 29 DAY OF	Wilson Rains/
101111	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
y commission expires: 10-4-83	NOTARY PUBLIC
*The person who can be reached by phone recording a	- V Juanita M. Green
ation. Within 45 days of completion, a witnessed i equired if the well produces more than 25 BOPD or i	initial test by the Commission is
or 1	s located in a Basic Order Pool.

WELL LOG
contents thereof; cored intervals, and all drill-stem tests, in-

DST # - 3833-3884, 30 (30) 60 (60). Rec. 440' muddy vacter. FP's 38-86, 109-196. 18HP 1069, FBHP 1030. Anhydrite 2112 (+379) Heebner 3795 (-1334) Heebner 3795 (-1334) Heebner 3795 (-1345) Heebner 4096 (-1605) Heebner	cluding depth interval	tested, cushion us			TOP	BO1	TOM	NAME	· · · · · ·	DEPTH	
Rec. 440' muddy water. FP's 38'-86. 109-196. 18PH 1069, 18PH 1030. DST #2 - 3892-3939, 30 (30) 60 (60). Rec. 70' heavy o'll cut mud, 10' 0'll specked muddy water. FP's 31'-31, 31-39. 18PH 439, 7BPP 439. DST #3 - 3952-4016, 30 (30) 30 (30). Rec. 15' slightly o'll specked mud. FP's 23-23, 23-23. 18PP 47, FBPP 39. Rec. 15' slightly o'll specked mud. FP's 23-23, 23-23. 18PP 47, FBPP 39. Link of mings from 10' mings from 10											
109-196. IBNP 1065, FBNP 1030. Anhydrite Anhydri	DST #1 - 383	33-3884,	30 (30) 6	60 (60).				E. LOG T	OPS		
Name of all things 365 - 3939, 30 (30) 60 (60). Lansing align (13) 60 (60). Lansing align	Rec. 440' mu	iddy wate RHP 1069	r. FP'S FBHP 103	30-00, 30.		-	٠.	Anhydrit	e	2112 (+379)	
Report of off strings_set = surface, intermediate, production, etc. CASING RECORD (Now) or (Used)						} '		Heebner			
Oil specked middy water. FP's 31-31, 31-39. IBHP 439, FBHP 439. FBHP 439. SPHP 439. FBHP 39. FB	DST #2 - 389	92-3939,	30 (30) 6	60 (60).							
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