

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-065-21,677-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Graham

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Gano

ADDRESS \_\_\_\_\_ WELL NO. #3

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 30 TWP 9S RGE 23W.

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 4080' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 8-3-82 DATE COMPLETED 8-12-82 PLG. \_\_\_\_\_

ELEV: GR 2485 DF \_\_\_\_\_ KB 2494

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 282' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

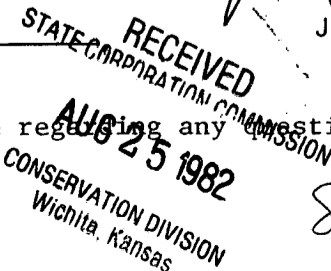
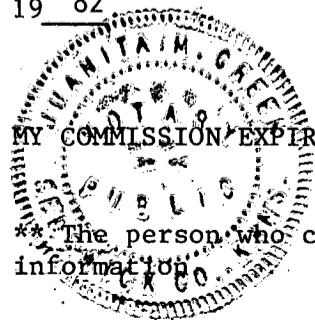
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains August

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of August, 19 82

MY COMMISSION EXPIRES: 10-4-83 Juanita M. Green (NOTARY PUBLIC) Juanita M. Green



\*\* The person who can be reached by phone regarding any questions concerning this information

8-25-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3854-3882, 30 (30) 60 (60). Rec. 15' HO&GCM, 60' OCM, 1' clean oil on top of tool. FP's 29-29, 39-49. IBHP 753, FBHP 891.			<u>E. LOG TOPS</u>	
			Anhydrite	2123 (+371)
			Heebner	3799 (-1305)
			Lansing	3840 (-1346)
			BKC	4066 (-1572)
			LTD	4077 (-1583)
DST #2 - 3894-3932, 30 (30) 60 (60). Rec. 150' SI.OC thin mud. FP's 39-39, 59-89. IBHP 478, FBHP 488.				
DST #3 - 3976-4056, 30 (30) 30 (30). Rec. 15' mud. FP's 49-49, 49-49. IBHP 69, FBHP 59.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	Common	200 sx.	2% gel, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

