

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03252
Name Venture Resources
Address 1130 Denver Club Bldg., 518 SW
City/State/Zip Denver, CO, 80202

Purchaser Inland Purchasing & Transportation CO.
104 S. Broadway, Wichita, KS 67202

Operator Contact Person Todd W. Smith
Phone (303)-573-6634

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Ronald T. Mackey
Phone (303)-573-6634

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator Moble C. Hoover
Well Name #1 Wilma Harvey
Comp. Date 10-7-78 Old Total Depth 3965

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/10/87 9/16/87 10/10/87
Spud Date Date Reached TD Completion Date
3980' 3943'
Total Depth PBD Prev.
Amount of Surface Pipe Set and Cemented at set feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2083 feet
If alternate 2 completion, cement circulated from 2083 feet depth to Surface 225 SX cmt
Cement Company Name Halliburton
Invoice # 613512

API NO. 15-065-21,057X 00-0 J
County Graham
NW SW NE Sec. 2 Twp. 9 Rge. 24 East West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

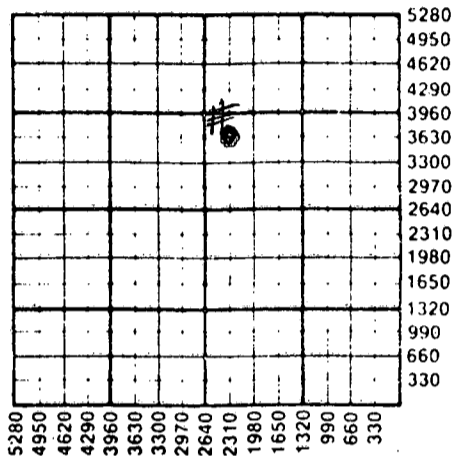
Lease Name Harvey "OWWQ" Well # 1

Field Name NORTH EAST HOLLEY FIELD

Producing Formation Kansas City

Elevation: Ground 2404 KB 2409

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 2590 Ft North from Southeast Corner (Stream, pond etc) 2565 Ft West from Southeast Corner Sec 30 Twp 8S Rge 23 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title General Partner Date 10-23-87

Subscribed and sworn to before me this 23 day of October 1987
Notary Public Linda D. Mackey
Date Commission Expires 1-2-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

DEC 15 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2 Twp. 9 Rge. 24

SIDE TWO

Operator Name Venture Resources Lease Name Harvey "OWWO" Well # 1

Sec. 2 Twp. 9S Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2061	+348
Heebner	3701	1292
Toronto	3725	1316
Lansing	3741	1332
B/Kansas City	3961	1552
LTD	3962	1553
RTD	3965	1556
TD in Penn	3980	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28	258	Common	185	3% CCL, 2% Gel
Production	7 7/8"	4 1/2"	10.5	3980	60/40 Poz	175	2% gel, 10% salt, 75 CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3811-3814			300 gal 15% MCA		3811-3814	
3	3849-3850			250 gal 15% MCA		3910-3918	
2	3910-3918			2000 gal 15% Demulsion & Acid		3910-3918	
2	3811-3814			1500 gal 15% Gelled Acid		3811-3814	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		3924'	N/A				
Date of First Production		Producing Method					
October 10, 1987		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
92 Bbls		0 MCF	157 Bbls	0 CFPB	33.0	60°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

