

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3252  
Name Venture Resources  
Address 518 17th St., 1130 Denver Club Bldg.  
City/State/Zip Denver, CO 80202

Purchaser

Operator Contact Person Ron Mackey  
Phone (303)-573-6634

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Ron Mackey  
Phone (303)-573-6634

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8/17/88 8/24/88 8-24-88  
Spud Date Date Reached TD Completion Date

3964'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice # AID D80

API NO. 15-065-22,482-00-00

County Graham

NE NE NW Sec. 2 Twp 9S Rge. 24 East West

4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
Bldg. (Note: Locate well in section plat below)

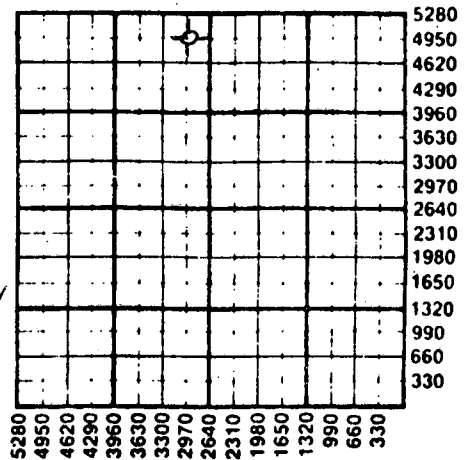
Lease Name Keith Well # 2

Field Name Holley N.E.

Producing Formation

Elevation: Ground 2365' KB 2370'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner  
(Stream, pond etc) 330 Ft West from Southeast Corner  
Sec 30 Twp 8S Rge 24 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title General Partner Date 9-21-88

Subscribed and sworn to before me this 21st day of September 1988  
Notary Public Linda S. Mackey  
Date Commission Expires 1-2-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C 7 Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
9-26-88

Sec. 2, Twp. 9, Rge. 24

SIDE TWO

Operator Name Venture Resources Lease Name Keith Well # 2

Sec. 2 Twp. 9S Rge. 24  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 3764-3789, op.15, si 30, Op.30, si. 45  
 FP.65-65-76-76, SIP. 611-611 PSI. HP. 1942-1932,  
 BHT. 108, REC. 30' Mud w/ oil specs. Sp. 2,000 Ml Osp.M  
 DST # 2; 3823-3893', op. 15, si. 45, op. 30, si. 45  
 FP. 76-76-87-87, SIP. 1136-1006 PSI. HP. 2051-2040.  
 BHT. 109, REC. 10' Mud No Show. Sampler 2,000 ML Mud  
 DST # 3, 3771-3796', op.20, si 40, op. 40, si. 40,  
 FP. 54-54-65-65, SIP. 622-578, HP. 2019-2009 PSI.  
 BHT. 108, REC. 30' Mud w/ Oil specs. 2,000 ML OSp Mud

Name	Top	Bottom
Cedar Hills	1590	1795
Anhydrite	2038	2073
Topeka	3466	3682
Heebner	3682	3686
Toronto	3704	3716
Lansing	3719	3944

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-3/4	8-5/8	28#	256'	60/40 POZ	170	2%ge 1%c.c

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

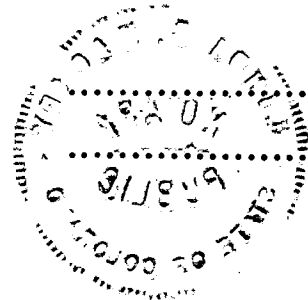
TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



TELEPHONE:  
AREA CODE 913 483-2627

# ALUMINUM CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

4

15-065-<sup>00-00</sup>22482-00-00

TO: Venture Resources  
518 17th 1130 Denver Club Bldg.  
Denver, Co. 80202

INVOICE NO. 52360  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Keith #2  
DATE Aug. 24, 1988

SERVICE AND MATERIALS AS FOLLOWS:

RECEIVED  
STATE CORPORATION COMMISSION

SEP 26 1988

Common 114 sks @\$5.00	\$ 570.00
Pozmix 76 sks @\$2.25	171.00
Gel 11 sks. @\$6.75	74.25
Chloride 6 sks. @\$20.00	120.00
Flo seal 1 sk.	40.00
Handling 190 sks @\$0.90	171.00
Mileage (45) @\$0.03c per sk per mi	1256.50
Plugging	360.00
Mi @\$1.00 pmp. trk.	45.00
1 plug	20.00

CONSERVATION DIVISION  
Wichita, Kansas

\$ 975.25

852.50

Total \$ 1,827.75

25 sks. @2070'  
100sks. @1190'  
40 sks. @ 300'  
10 sks. @ 40'  
15 sks. in R. H.

09-26-1988

1534  
X

365.55  
1462.20

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. ¼ of 1% Charged Thereafter