

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5248
Name: Olympic Petroleum Company
Address 2121 S. Columbia
City/State/Zip Tulsa, OK 74114

Purchaser: n/a
Operator Contact Person: James E. Silver

Phone: (918) 747-8091

Contractor: Name: Chief Drilling, Inc.
License: 5886

Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-2-93 12-9-93 12-9-93
Spud Date Date Reached TD Completion Date

SIDE ONE *Rec'd 1-3-94*
API NO. 15- 15065227300000 ORIGINAL

County Graham
150 N NW SW SW Sec. 8 Twp. 9S Rge. 24W

1140 FSL Feet from S/N (circle one) Line of Section

330 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Keith Well # 1

Field Name _____

Producing Formation none

Elevation: Ground 2461 KB 3568

Total Depth 4065 PSTD ---

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing, Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DA 3-3-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

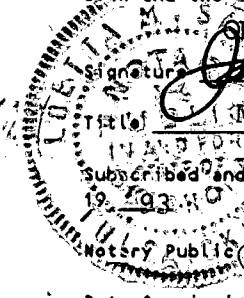
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



OLYMPIC PETROLEUM COMPANY
Signature James E. Silver
James E. Silver
Managing Partner Date _____

Subscribed and sworn to before me this 30th day of December

Loetta M. Sanders
Loetta M. Sanders
Date Commission Expires August 28, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

81

Operator Name Olympic Petroleum Company

Lease Name Keith

Well # 1

Sec. 8 Twp. 9S Rge. 24W

East
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DST No: 13830 - 3850

Radiation Guard Open 30 with weak blow, that increased to strong blow in 30 mins; shut in 30; open 45, shut in 60. Recoverd 5 ft clean oil & 300 ft muddy water:
IFP 101-91 ISIP 948/30 mins: FFP 172-172, FSIP 969/60 mins:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite 2146 (+ 322)	Lansing "B "	3844 (-1376)
B. Anhyd 2180 (+ 288)	Lansing "I"	3974 (-1506)
Topeka 3555 (-1087)	Lansing "K"	4008 (-1540)
Heebner s 3770 (-1302)	B. K.C.	4038 (-1570)
Toronto Im3796 (-1328)	Drill. T.D.	4065 (-1597)
Lansing l 3813 (-1345)	E.L. T.D.	4066 (-1598)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	262'	60/40 pozmix	160	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

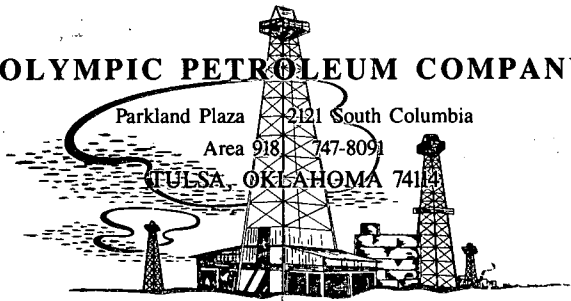
Production Interval _____

OLYMPIC PETROLEUM COMPANY

Parkland Plaza 2121 South Columbia

Area 918 747-8091

TULSA, OKLAHOMA 741



ORIGINAL

IN RE: No: 1 Keith
Sec: 8, T9S-R24W
Graham County, Kansas

API # 15-065-22730-00-00

ACO-1 Attachment:

DST No: 2 3851-3870 Open 30 mins, shut in 30 mins: open 30 mins & shut in 30 mins:
Very weak blow on initial opening:
Recovered one foot of drilling mud:

IFP 101-70 ISIP 70/30 mins:
FFP 60-60 FSIP 50/30 mins:

DST NO: 3 3924-4028: Open 30 mins, shut in 30 mins: open 30 mins, shut in 30 mins:
Recovered 30 feet drilling mud with few oil specks:

IFP 70-40 ISIP 897/30 mins:
FFP 80-40 FSIP 629/30 mins:

Phone 913-435-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15 -065-22730-00-00

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4581

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-2-93	Sec.	8	Fwp.	9	Range	24	Called Out		On Location		Job Start		Finish	3:30 PM
Lease	Keith	Well No.	1	Location	N of Wakeney Td Redline			County	Graham	State	Ken				
Contractor	Chief Drlg														
Type Job	Surface														
Hole Size	12 1/4	T.D.	263												
Csg.	8 5/8	Depth	263												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
 Olympic Pet. Co
 Street 2121 S Columbia Ave.
 City Tulsa State OK 74114
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *H. F. Dabel*

CEMENT

Amount Ordered	160 ⁶⁹ / ₄₀	3% CC	2% Gel
Consisting of	Common 96	5.75	552.00
	Poz. Mix 64	3.00	192.00
	Gel. 3	7.00	21.00
	Chloride 5	25.00	125.00
	Quickset		

Handling	1.00	160.00
Mileage 42m	.04	268.80
Sub Total		1297.80
Total		

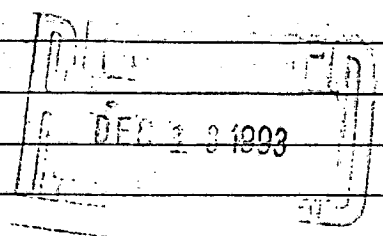
EQUIPMENT

Hays	No.	Cementer	<i>McAdoo</i>
Pumptrk	153	Helper	<i>Dave</i>
Pumptrk	No.	Cementer	
		Helper	
		Driver	<i>Wayne</i>
Bulktrk	218	Driver	

DEPTH of Job

Reference:	Pump Truck	430.00
	Plug	42.00
	2.25 Pennile 42m	94.50
	Sub Total	566.50
	Tax	
	Total	

Remarks:
 Cement Did Cir



Phone 313-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

15-065-22730-00-00
 Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8009 ORIGINAL

New

Date	12-9-92	Sec.	8	Twp.	95	Range	24W	Called Out		On Location		Job Start	3:30 PM	Finish	7:45 PM
Lease	Keith	Well No.	1-8	Location	Red line 4153 8W			County	Gravett	State	KS				

Contractor	Chief Dely	Owner	311 3/4 W 4 N
Type Job	Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	4065
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Charge To	Olympic Petroleum
Street	2121 S Columbia Ave
City	Tulsa
State	OK
	74114
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>H. F. Dunkel</i>

EQUIPMENT

Hays	No.	Cementer	<i>Dave</i>
Pumptrk	153	Helper	<i>Mark</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	283	Driver	<i>Steve</i>
Bulktrk		Driver	

CEMENT

Amount Ordered	20040 1/2 gal 3% CC	
Consisting of		
Common	120	5.75 690.00
Poz. Mix	80	3.00 240.00
Gel.	7	7.00 49.00
Chloride	6	25.00 150.00
Quickset		

DEPTH of Job

Reference:		
	Pump file clay	430.00
	625 ft pipe 42 m	94.50
	Plug	21.00
	Sub Total	545.50
	Tax	
	Total	

Handling	1.00	200.00
Mileage	42 m	.04 836.00
	Sub Total	1665.00
	Total	

Remarks:

25 ft @ 2150

100 @ 980

40 @ 300

10 @ 40 1/2 gal plug

15 fathoms 10 mouse hole

Floating Equipment