

for copy

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 1, 1985

OPERATOR Thomas E. Black d/b/a Black Petroleum Co. API NO. 15-065-21,981-00-00

ADDRESS 527 Union Center COUNTY Graham

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Tom Black PHONE 316-264-9342 PROD. FORMATION Lansing/Ks. City Indicate if new pay.

PURCHASER Koch Oil Company LEASE Hoeting

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION CS/2 S/2 SE/4

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 501 Union Center 1150 Ft. from East Line of

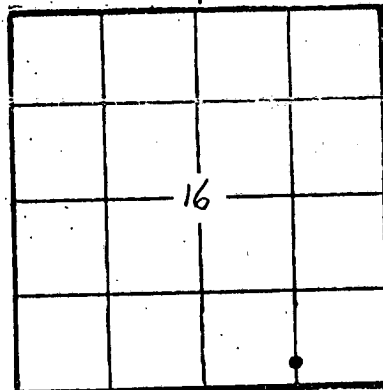
Wichita, Kansas 67202 the SE (Qtr.) SEC 16 TWP 9S RGE 24W (W)

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG. _____ NGPA _____

TOTAL DEPTH 4130' PBD _____

SPUD DATE 5-8-84 DATE COMPLETED 6-10-84

ELEV: GR 2512 DF 2517 KB 2520

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~MOBILE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-68318.

Amount of surface pipe set and cemented 268' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

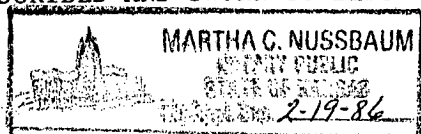
Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August

19 84.



RECEIVED STATE CORPORATION COMMISSION 04-06-1988 APR - 6 1988 Martha C. Nussbaum (NOTARY PUBLIC) RESERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: February 19, 1986

** The person who can be reached by phone regarding any questions concerning this information.

8/13/85 - Copies given to REC

15-065-21981-00-00

ACO-1 Well History

Side TWO OPERATOR THOMAS E. BLACK d/b/a BLACK PETROLEUM CO.

LEASE NAME Hoeting

SEC 16 TWP 9S RGE 24W (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____				
Check if samples sent Geological Survey. _____				
Surface Sand & Clay	0	268		
Shale & Sand	268	1060		
Sand & Shale	1060	2043		
Shale & Sand	2043	2164		
Anhydrite	2164	2203		
Shale	2203	2535		
Shale & Lime	2535	3692		
Lime & Shale	3692	3870		
Shale & Lime	3870	3896		
Lime	3896	3946		
Lime & Shale	3946	3985		
Lime	3985	4030		
Shale & Lime	4030	4047		
Lime	4047	4130		
RTD	4130			

DST #1 3876-96' 30-30-45-45; Rec. 960' GIP; 40' O; 280' FO; IF; 55/144# BHP 787/754#
 DST #2 3894-3908' 30-30-45-60; Rec. 35' O; 160' GO' 50' MOGO; 780' GIP IF: 55/133# BHP: 423/400#
 DST #3 3916-29' 30-30-45-45; Rec. 720' G; 20' OCGM; IF: 33/33# BHP: 76/66#
 DST #4 3917-46' 30-30-60-60; Rec. 840' G, 245' GCOWM; IF: 55/133#; BHP: 643/643#
 DST #5 3969-4005' 30-30-30-30; Rec. 600' G; 10' M; IF: 22/22# BHP: 44/33#
 DST #6 4001-47' 30-30-30-30; Rec. 420' G; 10' WM; IF: 33/33# BHP: 44/44#
 DST #7 4046-86' 30-30-30-30; Rec. 15' WM; IF: 22/22#; BHP: 33/33#

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	258.31	Common	160	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE RECEIVED CORPORATION CONSERVATION DIVISION
 APR - 6 1988
 Wichita, Kansas

Date of first production June 10, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations