

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Black Petroleum Company
Address 527 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Macklin M. Armstrong
Phone 316-264-9342

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/30/85 9/6/85 9/6/85
Spud Date Date Reached TD Completion Date
4,090
Total Depth PBDT

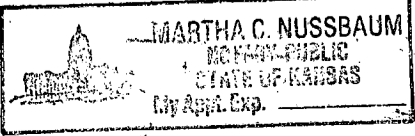
Amount of Surface Pipe Set and Cemented at 252.04 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title Owner Date 9-17-85

Subscribed and sworn to before me this 17th day of September 1985
Notary Public Martha C. Nussbaum
Date Commission Expires February 19, 1986



API NO. 15-065-22,229-00-00
County Graham
C NE/4 18 9S 24W East
Sec..... Twp..... Rge..... West

3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

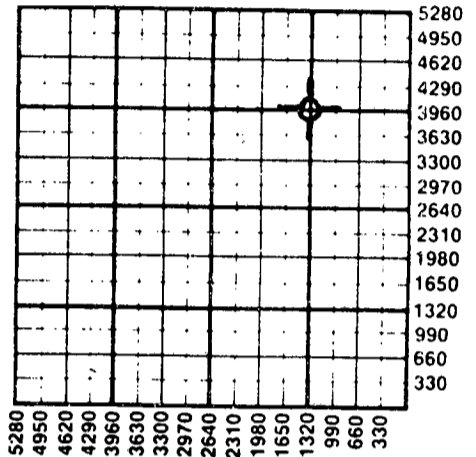
Lease Name Keith Henry Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2,513' KB 2,518'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 200 Ft North from Southeast Corner
(Well) 200 Ft West from Southeast Corner of
Sec 6 Twp 9S Rge 24 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Fred Keith, Penokee, Ks.
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 18 Twp. 9 Rge. 24W

SIDE TWO

Operator Name Black Petroleum Company Lease Name Keith Henry Well # 1
 Sec. 18 Twp. 9S Rge. 24W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3872-3899' (35' zone)
 30-30" 30-30"
 1st open weak blow, died in 10"
 2nd open No Blow
 IF 56-56# ISI 1144
 FF 56-56# FSI 1122
 Temp 108
 Rec. 5' Mud

Name	Top	Bottom
Top Anhyd.	2185'	+333
Base Anhyd.	2220'	+298
Topeka	3600'	-1084
Heebner Shale	3815'	-1297
Toronto	3840'	-1322
Lansing	3858'	-1340
Base KC	4080'	-1562
ETD	4088'	-1570

DST #2 3892'-3945' (50-75-90' zones)
 30-30" 45-45"
 Weak steady blow, both opens
 IF 45-68 ISI 1046
 FF 90-125 FSI 957
 Temp 110
 Rec. 210' Muddy Water

DST #3 4024-4-45' (180' zone) IF 34-34 ISI 113
 30-30" 30-30" FF 34-34 FSI 56 Rec. 2' Mud
 Weak decreasing blow died in 5 Min

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	180	2% Gel 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled