

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Don E. Pratt Oil Operations API NO. 15,065-21,642-00-00

ADDRESS P.O. Box 370, COUNTY Ellis

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Don E. Pratt PROD. FORMATION Dry hole

PHONE 913-625-3446 LEASE Geo. Nickelson C

PURCHASER NOne-Dry hole WELL NO. 1-20

ADDRESS \_\_\_\_\_ WELL LOCATION 440' Loc SW SW/4

DRILLING Murfin Drilling Co., Ft. from \_\_\_\_\_ Line and

CONTRACTOR ADDRESS 617 Union Center Ft. from \_\_\_\_\_ Line of

Wichita, ks 67202 the SW/4(Qtr.) SEC 20 TWP 9S RGE 24W.

PLUGGING Murfin Drilling Co., WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center KCC ✓

Wichita, KS 67202 KGS ✓

TOTAL DEPTH 4140' PBTB SWD/REP ✓

SPUD DATE 5-24-82 DATE COMPLETED 6-2-82 PLG. ✓

ELEV: GR 2549 DF 2551 KB 2554

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 299' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

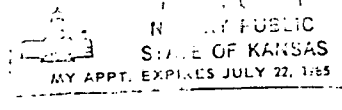
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Don E. Pratt] (Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June, 1982.



[Signature of Helen Ubert] (NOTARY PUBLIC) Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS CONSERVATION DIVISION JUN 28 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Geo. Nickelson C SEC.20 TWP.9S RGE.220W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		210'		
Shale		300'		
Shale & Sand		2207'		
Anhydrite		2242'		
Shale		2800'		
Shale & Lime		3760'		
Lime		3950'		
Lime & Shale		4146'		

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12 1/2"	8 5/8"	20#	299'	cgs	240sks	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE  
SIDE ONE

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SWD/REP \_\_\_\_\_  
PLG.

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June, 1982.

NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES JULY 22, 1985

[Signature]  
(NOTARY PUBLIC) Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 28 1982  
06-28-1982  
CONSERVATION DIVISION  
Wichita Kansas

OPERATOR Don E. Pratt LEASE Geo. Nickelson C SEC. 20 TWP. 9s RGE. 20w

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