IDE ONE	Variate Comporation Com-
Two (2) copies of this form shall be filed with dission, 200 Colorado Derby Building, Wichita, Kansa	s 67202 within thirty (30)
only file one copy. Information of	1 Side One will be of public
record and Side Two will then be held confidential. (Applications must be made on dual completion, or	
	rical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-10) & 62-2 123) K	
LICENSE # EXPIRATION DATE	
OPERATOR Don E. Pratt Oil Operations	_ API NO15,065-21,642-00-00
ADDRESS P.O. Box 370,	COUNTYEllis
	FIELD
	PROD. FORMATION Dry hole
PHONE 913-625-3446	
	LEASE Geo. Nickelson C
IONOIMODIA	WELL NO. 1-20
ADDRESS	WELL LOCATION 440' Loc. SWC SW/4
	Ft. fromLine and
DRILLING Murfin Drilling Go.,	Ft. fromLine of
CONTRACTOR ADDRESS 617 Union Center	
Wichita, kS 67202	the SW/4 (Qtr.) SEC 20 TWP 9s RGE 24w.
PLUGGING Murfin Drilling Co.,	WELL PLAT (Office Use Only)
CONTRACTOR	
ADDRESS 617 Union Center	KCC KGS
Wichita, KS 67202	SWD/REP/
TOTAL DEPTH 4140' PBTD	PLG.
SPUD DATE 5-24-82 DATE COMPLETED 6-2-82	
ELEV: GR 2549 DF 2551 KB 2554	_
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	_
Amount of surface pipe set and cemented 299'	DV Tool Used? <u>no</u>
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas	, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA	TIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
AFFIDAVIT	hairs of lowful ago hereby certifies
	being of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the	contents of the foregoing Affidavit.
The statements and allegations contained therein a	ire true and correct/
	Montotrate
	(Name) Don E. Pratt
SUBSCRIBED AND SWORN TO BEFORE ME this 26th	day of,
10.82 G. N. LY FUBLIC	
STATE OF KANSAS	The Wheth
	(NOTARY PUBLIC) Helen Ubert.
MY COMMISSION EXPIRES: 7-22-85	
	DECOLUM
the managed by shope regarding	ng any questions propositing this

ATTOMORATION COMMISSION ** The person who can be reached by phone regarding information.

JUN 2 8 1982 CONSERVATION DIVISION Wichita Kansas

LEASE Geo. Nickelson C SEC. 20 TWP. 980. RGE. 220w

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					_ OR	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE, INFORMATION			
lepth interval tested, cushion used, time tool open, FORMATION DESCRIPTION, CONTENTS, ETC.			shut-in pressure	BOTTOM	5.	NAME		DEPTH	
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set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used)		
Size hole drilled	Size casing set (in O.D.)		Setting depth	Type ceme	10		Type and percent odditives		
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LINER RECO	RD Sects 6	ement	Shots	p per ft.		TION RECOR		pth interval	
LINER RECO		iment	Shots			TON RECOR		pth interval	
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ottom, ft. TUBING REC	Secks co		Shots			TON RECOR		pth interval	
ottom, ft. TUBING REC	Socks of Soc	set at		per ft.	Size	TON RECOR		pth interval	
TUBING REC	Socks of Soc	urt et			Size	ION RECOR	De	pth interval	
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TUBING REC	Packer ACID, FRACT	urt et		per ft.	Size	ION RECOR	De		
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TUBING REC	Packer ACID, FRACT unt and kind of	URE, SHOT,	CEMENT SQ	DEEZE RECOL	Size	On RECOR	De pth interv	al treated	
	le & Sand ydrite le & Lime e & Shale e & Shale	210' 1e 300' 1e & Sand 2207' 2242' 1e 2800' 1e & Lime 3760' 29 4146' set—surface, intermediate, set—surface intermediate, 12½" 8 5/8"	210' le 300' le & Sand 2207' ydrite 2242' le 2800' le & Lime 3760' le 3950' le & Shale 4146' Size hole drilled Size casing set Weight Ibs/ft. 12½'' 8 5/8'' 20#	210' le & Sand 2207' lydrite 2242' le 2800' le & Lime 3760' e 3950' e & Shale 4146' Size hole drilled Size cosing set (in 0.D.) set weight ibs/ft. Setting depth 125" 8 5/8" 20# 299'	210' 10 300' 10 10 10 10 10 10 10	210	210' 10 200' 10 2242' 10 2242' 10 2390' 10 23950'	210' 200' 207'	

zyn 2 8 1982

Ce-28-1982 CONSERVATION DIVISION Wichita Kansas

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SIDE ONE

information.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE API NO. ____15,065-21,642-00-60 OPERATOR ______ Don E. Pratt Oil Operations COUNTY___F11is____ P.O. Box 370, ADDRESS FIELD _ Hays, KS 67601 PROD. FORMATION Dry hole Don E. Pratt ** CONTACT PERSON____ 913-625-3446 PHONE LEASE Geo. Nickelson C NOne-Dry hole PURCHASER WELL NO. ADDRESS WELL LOCATION 440' Loc SWC SW/4 Ft. from ____Line and DRILLING Murfin Drilling Go., Ft. from Line of CONTRACTOR 617 Union Center ADDRESS the SW/4(Qtr.) SEC 20 TWP 9s RGE 24w. Wichita, kS 67202 (Office WELL PLAT Murfin Drilling Co., PLUGGING Use Only) CONTRACTOR KCC 617 Union Center ADDRESS KGS Wichita, KS 67202 SWD/REP PBTD TOTAL DEPTH 4140' PLG. 20 -DATE COMPLETED 6-2-82 5-24-82 SPUD DATE KB 2549 DF 2551 2554 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_ DV Tool Used? no 299' Amount of surface pipe set and cemented___ THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other___ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT __, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, (Name) Don E. Pratt SUBSCRIBED AND SWORN TO BEFORE ME this ___day of __ N ./ PUBLIC SIA. E OF KANSAS MY APPT, EXPIRES JULY 22, 1765 (NOTARY PUBLIC) Helen Ubert., MY COMMISSION EXPIRES: 7-22-85 RECEIVED STATE CORDON ** The person who can be reached by phone regarding any questions concerning this

LEASE Geo. Nickelson C SEC.20 TWP. 9s RGE. 20w

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, in-						SH OR	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
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Report of all strings	1	intermediate, Size casing set						or (Use		e and percent
Purpose of string Surface csg	Size hole drilled	(in o.b.) 8 5/8"	Weight lbs/ft.	299'		Type cement CQS		240sks		additives
								<u> </u>		
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	LINER RECORD Bettom, ft. Secks cement			Shots	PERFO			G type	epth interval	
Top, ft.	TUBING RECORD						·		· · · · · · · · · · · · · · · · · · ·	
Size										
				CEMENT SQ	UEEZE	RECORD)	1	Depth inter	val treated
Amount and kind of material used								ļ		
Dute of first production Producing method (flowing, pumping, gas lift, etc.) Gravity										
RATE OF PRODUCTION PER 24 HOURS Oil bbis.					MCF	ieter 7	, ,	<u> </u>	Gas-oil rati	o CFPB
Disposition of ges (vented, used on lease or sold) Perfora						ation	tions			