

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5068) EXPIRATION DATE 6-30-83

OPERATOR BLACK PETROLEUM COMPANY API NO. 15-065-21,711-00-00

ADDRESS 200 W. Douglas, #545 COUNTY Graham

Wichita, Kansas 67202 FIELD Un-Named HURLBUT

\*\* CONTACT PERSON Thomas E. Black PROD. FORMATION Lansing-K.C.  
PHONE 316-264-9342

PURCHASER Koch Oil Company LEASE Hurlbut

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 120' E. of NW NW NE

DRILLING B & B Drilling, Inc. 450 Ft. from W Line and

CONTRACTOR 515 Union Center Bldg. 330 Ft. from N Line of

ADDRESS Wichita, Kansas 67202 the NE 1/4 (Qtr.) SEC 21 TWP 9S RGE 24 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4090' PBTD N/A

SPUD DATE 10-27-82 DATE COMPLETED 11/3/82 (Rotary)

ELEV: GR 2509 DF 2515 KB 2517

DRILLED WITH ~~CXKXKX~~ (ROTARY) ~~CXKX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253.03' 8 5/8" Pool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black (Name)

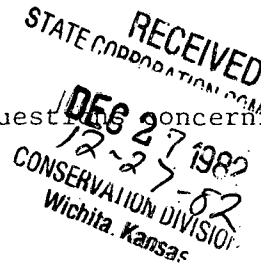
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 19 82.



Martha C. Nussbaum (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1986

\*\* The person who can be reached by phone regarding any question concerning this information.



OPERATOR Black Petroleum Co. LEASE #1 Hurlbut SEC. 21 TWP. 9S RGE. 24 (15)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2159	+356		
Base Anhydrite	2196	+321		
Topeka	3596	-1079		
Heebenr Shale	3812	-1295		
Toronto	3836	-1319		
Lansing/Ks. City	3856	-1339		
Base Kansas City	4077	-1560		
<u>E-Log Topss</u>				
Anhydrite	2156	+ 361		
Topeka	3594	-1077		
Heebner Shale	3809	-1292		
Toronto	3844	-1327		
Lansing/Ks. City	3855	-1338		
Base Kansas City	4077	-1560		
RTD	4090	-1573		
<p>D.S.T. #1 3868-3890'                      Open 60", Weak steady blow.                      Recovered 20' oil specked mud.                      ICIP 857 in 30 min.                      FCIP 109 in 30 min.                      IFP 32=32                      FFP 54-54                      Temp. 112 degrees                      35' zone tested above</p> <p>D.S.T. #2 3888-3905'                      Open 60" Strong blow. Recovered                      220' clean gassy oil, 38 gravity                      at 48 degrees centigrade. 20'                      mud cut oil, 1140' oil specked                      salt water.                      ICIP 933 in 30 min FCIP 933 in 30 min. IFP 76-316 FFP 382-523 Temp 113</p> If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	262'	Common	150	2% cc + 3% gel
Prod. Casing	7 7/8"	4 1/2"	10.5	4088	60-40 Posmix	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3/4" D.P.	3892-96'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4027.89				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal #220 15% mud acid	3892-96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-24-82	Swab	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	53.5	265
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Black Petroleum Co. LEASE NAME #1 Hurlbut SEC. 21 TWP. 9S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T. #3 3915-3930'                      Open 60", Weak blow, Died in 16 min. Recovered 5' mud.                      ICIP 32 in 30 min.                      FCIP 32 in 30 min.                      IFP 32-32                      Temp. 114 degrees</p>				
<p>D.S.T. #4 4030-4055'                      Open 60", Weak blow, Died in 26 min in 2nd flow period. Recovered 40' slightly oil cut watery mud.                      ICIP 1200 in 30 min.                      FCIP 1136 in 30 min.                      IFP 43-43                      FFP 54-54                      Temp 114 degrees</p>				