

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5068 EXPIRATION DATE June 30, 1983

OPERATOR BLACK PETROLEUM COMPANY API NO. 15-065-21,686-00-00

ADDRESS 200 W. Douglas, Suite 545 COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Thomas E. Black PROD. FORMATION ----
PHONE 316-264-9342

PURCHASER None / Not commercial LEASE Keith

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR B & B Drilling, Inc. WELL LOCATION NE NE NW

ADDRESS 515 Union Center Bldg. 330 Ft. from E Line and

Wichita, Kansas 67202 330 Ft. from N Line of

PLUGGING CONTRACTOR NONE the NW/4 (Qtr.) SEC 21 TWP 9S RGE 24 (W)

ADDRESS _____

TOTAL DEPTH 4100 PBTD _____

SPUD DATE 9-7-82 DATE COMPLETED Rotary 9-15-82

ELEV: GR 2501 DF 2505 KB 2508

DRILLED WITH ~~CASE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 240' 8 1/8" DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		21	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982.



MY COMMISSION EXPIRES: February 19, 1986

Martha C. Nussbaum
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
12-27-82
DEC 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2151'	+ 357		
Base Anhydrite	2186'	+ 316		
Topeka	3589	-1081		
Heebner Shale	3807	-1299		
Toronto	3831	-1323		
Lansing/Kansas City	3849	-1341		
Base Kansas City	4067	-1559		
RTD	4100	-1592		
LTD	4070	-1562		
D.S.T. #1 3864'-3900' Open 75" Good blow, Recovered 1/2 oil and 650' oil spotted muddy water and 186' water.				
ICIP 974 in 30 min. FCIP 957 in 45 min. Flow pressures 79-409 PSI				
D.S.T. #2 3908'-3932' Open 90" Weak to strong blow. Recovered 120' gas, 15' oil, 62' oil cut watery mud, 186' slightly oil cut muddy water, 124' muddy water. ICIP 779 in 30 min. FCIP 767 in 60 min. Flow Pressures 79-173 PSI				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	250	Common	165	2% gel & 3% cc.
Production	7 7/8	5 1/2	15.5	4098	60-40 Posmix	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/4" DP jets	3920-22
			4	3/4" DP jets	4039-41

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4069	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal #220 mud acid + 2000 gal 28% acid	4039-41
250 gal #220 mud acid	3920-22

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-29-82	Swab	
Estimated PUMP Production -I.P.	Oil 5 bbls.	Gas MCF 65 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations CFPB

*Temporarily abandoned, Probably file for disposal well later.

OPERATOR BLACK PETROLEUM CO. LEASE NAME #1 Keith

SEC. 21 TWP. 9S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T. #3 3958-4032' Open 30" Weak blow, dead in 10" on Initial flow, Weak blow, dead in 5" on final flow. Recovered 30' Drilling mud with few specks of oil.</p> <p>ICIP 85 in 30" FCIP 53 in 30"</p> <p>IFP 31-31 PSI FFP 53-53 PSI</p>				
<p>D.S.T. #4 4024-4068; Open 120" Weak, steady blow through Initial flow period. Weak blow, decreasing through final flow period. Recovered 50' gas, 8' very heavy oil cut mud, 30' heavy oil cut mud, 30' oil cut mud, 30' gas and oil cut mud.</p> <p>ICIP 993 in 30" FCIP 1056 in 90" IFP 31-31 PSI FFP 74-74 PSI Temp 117 degrees.</p>				