

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,631-00-00
County GRAHAM ✓
SW SE SE Sec. 25 Twp. 9S Rge. 25 XX East West

Operator: License # 4656

330 ✓ Ft. North from Southeast Corner of Section

Name: Davis Petroleum, Inc.

990 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address R.R. 1 Box 183 B

Lease Name CLARK ✓ Well # 1

City/State/Zip Great Bend, KS. 67530

Field Name Dreil Ext.

Purchaser: -----

Producing Formation -----

Operator Contact Person: L. D. Davis

Elevation: Ground 2540' KB 2545'

Phone (316) 793-3051

Total Depth 4110' PBTD -----

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

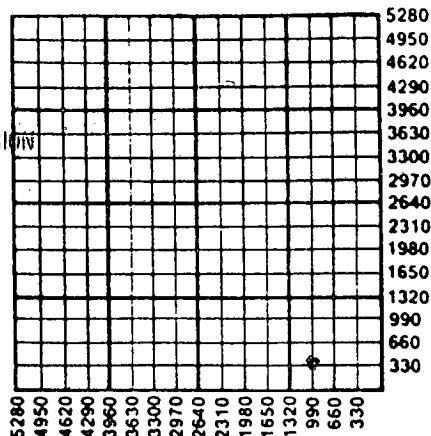
If **OWO**: old well info as follows:
Operator: -----

Well Name: -----

Comp. Date ----- Old Total Depth -----

Drilling Method:
 Mud Rotary Air Rotary Cable

4-16-91 4-21-91 -----
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----
feet depth to ----- w/ ----- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title L. D. Davis President Date 4-26-91

Subscribed and sworn to before me this 26th day of April, 19 91.

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name DAVIS PETROLEUM, INC. Lease Name CLARK Well # 1
 Sec. 25 Twp. 9S Rge. 25 East County GRAHAM
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhy.	2209	(+336)
Heebner	3838	(-1293)
Toronto	3861	(-1316)
Lansing	3876	(-1331)
B/KC	4107	(-1562)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	288'	60/40 poz	160	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

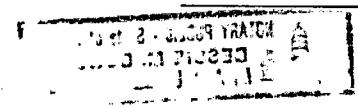
Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



15-065-22631-00-00

ORIGINAL

ATTACHMENT TO ACO-1 LEASE: CLARK #1 SW SE SE Sec. 25-9S-25W Graham Co., KS
API # 15-065-22,631

DST #1 4028-4090

Times: 30-45

Blow: 1st open: surf. blow died in 30 min.

2nd open: no blow

Recovery: 5' Mud

IFP: FFP: 45-45

ISIP: FSIP: 78

RECEIVED
STATE CORPORATION COMMISSION

MAY 03 1991

CONSERVATION DIVISION
Wichita, Kansas

15-065-22631-00-00

ORIGIN.

DRILLER'S WELL LOG

COMMENCED: 4-16-91
COMPLETED: 4-21-91

0 - 288 Surface
288 - 2815 Shale
2815 - 3765 Shale & Lime
3765 - 4110 Lime & Shale

DAVIS PETROLEUM, INC.
CLARK #1
SW SE SE Sec. 25-9S-25W
Graham County, KS.

ELEVATION: 2540' GR 2545'KB

FORMATION DATA: (Sample)

Anhy	2209 (+336)
Heebner	3838 (-1293)
Toronto	3861 (-1316)
Lansing	3876 (-1331)
B/KC	4107 (-1562)

SURFACE CASING:

8 5/8" set @ 288' W/160 sx. 60/40
Pozmix, 2% Gel, 3% CC

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON)ss

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 25th day of April, 1991.



My Commission expires: 5-20-93

Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

15-065-22631-00-00

ORIGINAL

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3600 1	1:01 2 1/2	1 1/2	vis 37 wt B?
	4	1 1/2	
	5	1	
	6 1/2	1 1/2	
5	8	1 1/2	
	9	1	
	10 1/2	1 1/2	
	11 1/2	1	CONN
	16 17 1/2	1 1/2	
10	18 1/2	1	
	19 1/2	1	
	22	2 1/2	
	24	2	
	26	2	
15	28	2	
	30	2	
	32	2	
	34	2	
	36	2	
20	38	2	
	40	2	
	42	2	
	44	2	
	46	2	
25	48 1/2	2 1/2	
	51	2 1/2	
	54	3	
	56 1/2	2 1/2	
	59	2 1/2	
30	2:03	4	
	6	3	
	9 1/2	3 1/2	
	13	3 1/2	
	16	3	
35	19	3	
	21 1/2	2 1/2	
	24	2 1/2	
	24 1/2	1 1/2	
	25	1 1/2	CONN
40	27 1/2	1 1/2	
	32 1/2	2 1/2	
	35	2 1/2	
	36	1	
	38	2	
45	39	1	
	40	2	RECEIVED STATE CORPORATION COMMISSION
	42	2	
	45	3	APR 30 1991
	47 1/2	2 1/2	CONSERVATION DIVISION Wichita, Kansas
50	50	2 1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50 51	2:50 3 1/2	2 1/2	
	56	1 1/2	
	59	3	
	3:01	2	
55	03	2	
	5	2	
	7	2	
	9	2	
	10	1	
60	12	2	
	13 1/2	1 1/2	
	15 1/2	2	
	18	2 1/2	
	21 1/2	3 1/2	
65	24	2 1/2	
	28	4	
	31	3	
	34	3	
	36 1/2	2 1/2	
70	39 1/2	3	CONN
	44 45 1/2	1 1/2	
	47 1/2	2	
	49 1/2	2	
	51 1/2	2	vis 37 wt B?
75	53 1/2	2	
	54 1/2	1	
	55	1 1/2	
	56	1	
	57	1	
80	58	1	
	4:00	2	
	1 1/2	1 1/2	
	3 1/2	2	
	4 1/2	1	
85	5	1 1/2	
	6	1	
	7	1	
	8	1	
	10	2	
90	11 1/2	1 1/2	
	13	1 1/2	
	14 1/2	1 1/2	
	16	1 1/2	
	18	2	
95	20	2	
	21	1	
	22 1/2	1 1/2	
	24	1 1/2	
	25 1/2	1 1/2	
3700	27	1 1/2	CONN

COMPANY _____ FARM _____ WELL NO. _____
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3 1/2	4:31	1	
1	32	1	
	34	2	
	35 1/2	1 1/2	
	38	2 1/2	
5	39 1/2	1 1/2	
	41 1/2	2	
	44	2 1/2	
	46	2	
	48 1/2	2 1/2	
10	50	1 1/2	
	51	1	
	52	1	
	53 1/2	1 1/2	
	54 1/2	1	
15	56	1 1/2	
	57	1	
	59 1/2	2 1/2	
	5:01 1/2	2	
	3 1/2	2	
20	6	2 1/2	
	8 1/2	2 1/2	
	11	2 1/2	
	14	3	
	17	3	
25	19	2	
	21	2	
	23 1/2	2 1/2	
	26	2 1/2	
	28	2	
30	30	2	
	32	2	
	34	2	conn to Min To Press Max
	48 1/2	1 1/2	
	51	1 1/2	
	52	1	
	53 1/2	1 1/2	
	55	1 1/2	
	56 1/2	1 1/2	
	58	1 1/2	
40	6:00	2	
	2	2	
	4	2	
	6 1/2	2 1/2	
	9	2 1/2	
45	11	2	
	13 1/2	2 1/2	
	15	1 1/2	
	16 1/2	1 1/2	
	18	1 1/2	
50	19 1/2	1 1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	6:19 1/2	2 1/2	
51	22	2 1/2	
	24 1/2	2 1/2	
	26	1 1/2	
	28	2	
55	30	2	
	31 1/2	1 1/2	
	33	1 1/2	
	34 1/2	1 1/2	
	36	1 1/2	
60	39	3	
	42	3	
	45 1/2	2 1/2	conn
	50 1/2	2	
	56	4	
65	7:01	5	
	5	4	
	8	3	
	11	3	
	14	3	
70	17	2	
	20	3	
	23	3	
	26	3	
	30	4	43 vis 3" at 9 o'clock
75	33	3	5000 d-lor 12 1/2 h
	37	4	
	40	3	
	44	4	
	47	3	
80	50	3	
	53	3	
	55	2	
	57	2	
	59 1/2	2 1/2	
85	1:02 1/2	3	
	1:04 1/2	4	
	3	2 1/2	
	10	2	
	10 1/2	1/2	
90	11	1/2	
	11 1/2	1/2	
	12 1/2	1	conn + Rig ✓
	23/23 1/2	1/2	
	24 1/2	1	
95	26	1 1/2	
	27	1	
	28	1	
	29	1	
	31	2	
100	33 1/2	2 1/2	

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COMPANY _____ FARM _____ WELL NO. _____
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3800	9:11/2	3	
1	39	1 1/2	
	42	3	
	45	3	
5	48	3	
	51	3	
	53	2	
	55	2	
	56	1	
10	77	1	
	58 1/2	1 1/2	
	9:00	1 1/2	
	2	2	
	4	2	
15	5 1/2	1 1/2	
	7	1 1/2	
	9	2	
	10	1	
	11 1/2	1 1/2	
20	13	1 1/2	
	14	1	
	15 1/2	1 1/2	
	16 1/2	1	
	18	1 1/2	conn
25	22 1/2	1/2	
	23 1/2	1	
	24 1/2	1	
	25 1/2	1	
	27	1 1/2	
30	28 1/2	1 1/2	
	30	1 1/2	
	31 1/2	1 1/2	
	33	1 1/2	
	34	1	
35	35 1/2	1 1/2	
	37	1 1/2	
	38 1/2	1 1/2	
	41	2 1/2	
	42 1/2	1 1/2	
40	42	1 1/2	
	46	2	
	49	3	
	51	2	
	54	3	
45	57 1/2	3 1/2	30/60
	10:58	5	
	11:02	4	
	5	3	
	9	4	
50	12	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	11:16	4	
51	19	3	
	22	3	
	25	3	conn
55	30 1/2	2	
	35	3	
	38	3	
	41	3	
	44	3	
60	47	2	
	50	3	
	52	2	
	54	2	
	57	3	
65	1:00	3	
	04	4	
	08	4	
	12	4	
	15	3	
70	19	11	
	22	3	
	24 1/2	2 1/2	
	27	2 1/2	
	30	3	
75	33	2	
	36	3	
	38	2	
	41	3	
	45	2	
80	46	3	
	49	3	
	51	2	
	54	3	
	56	2	
85	1:00	4	conn
	5 1/2	2 1/2	
	11	3 1/2	
	16	5	
	20 1/2	4 1/2	
90	25 1/2	5	
	31	5 1/2	
	36	5	
	41 1/2	5 1/2	
	47	5 1/2	
95	52	5	
	57 1/2	5 1/2	
	2:03	5 1/2	
	7 1/2	4 1/2	
	13	5 1/2	
3900	17 1/2	4 1/2	

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ORIGINAL

COMPANY _____ FARM _____ WELL NO. _____
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3900	2:07 1/2	2 1/2	
1	20		
	23	3	
	26	3	
	29	3	
5	32 1/2	3 1/2	
	36	3 1/2	
	40	4	
	43	3	
	46 1/2	3 1/2	
10	50	3 1/2	
	53	3	
	57	4	
	3:01 1/2	4 1/2	
	6 1/2	5	
15	11	4 1/2	
	13 1/2	2 1/2	CONV
	32 1/2	2	
	26	3	
	28	2	
20	30	2	
	32	2	
	33	1	
	35	1	
	37	2	
25	40	3	
	44	4	
	47	2	
	(50)	3	
	(55)	5	
30	4:06 1/2	5 1/2	
	6 1/2	5	
	11	5	
	16	5	
	20 1/2	4 1/2	
35	25	4 1/2	
	29	4	
	32	2 1/2	
	37	4 1/2	
	41	4	
40	44	5	
	50	4	
	54	4	
	58	4	
	5:02	4	
45	04	2	
	08	4	
	12	4	
	17 20	3	CONV
	23	3	
50	25 1/2	2 1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	5:05 1/2	2	
51	27 1/2		
	30	2 1/2	
	34	4	
	38	4	
55	41 1/2	3 1/2	
	46	4 1/2	
	50	4	
	54	4	
	57	3	
60	6:00 1/2	3 1/2	
	3 1/2	3	
	6:02	3	
	9	2 1/2	
	11	2	
65	13	2	
	15	2	
	17	2	
	20	3	
	24	4	
70	24	5	
	32	3	
	35	3	
	37	3	
	42	4	
75	46	4	
	49	5	
	51 1/2	2 1/2	40 vis 9' wt 4000
	55	3 1/2	BWL 105PH 7" 2cm
	57 1/2	2	
80	2:01 1/2	4	
	7 1/2	4	
	12	4 1/2	
	16	4	
	19	3	
85	22 1/2	3 1/2	
	26 1/2	4	
	31	4 1/2	
	35	4	
	39	4	
90	42	4	
	47	4	
	51	4	
	55	4	
	59 1/2	4 1/2	
95	8:02 1/2	4	
	7 1/2	4	
	11 1/2	4	
	15 1/2	4	
	19	3 1/2	
4000	24	5	

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ORIGINAL

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0:00 1	0:24 0:29 1/2	4 1/2	
	3 1/2	3	
	33	1 1/2	
	34 1/2	1 1/2	
5	38	3 1/2	
	42	4	
	46	4	
	49	3	
	52	3	
10	54	2	Conn Jet Hole
	9:01 5 1/2	1	Add Premix
	9	3 1/2	
	12	3	
15	14 1/2	2 1/2	
	17 1/2	3	
	20	2 1/2	
	23 1/2	3 1/2	
	27	3 1/2	
20	30 1/2	3 1/2	
	34 1/2	4	
	37 1/2	3	
	40 1/2	3	
	44	3 1/2	
25	47 1/2	3 1/2	
	51 1/2	4	
	55 1/2	4	
	59 1/2	4	
	10:00	3 1/2	
30	1 1/2	3 1/2	
	11	4 1/2	
	15	4	
	18 1/2	3 1/2	
	23	4 1/2	
35	28	5	
	31 1/2	3 1/2	
	36	4 1/2	
	40	4	
	44 1/2	4 1/2	
40	50	5 1/2	Conn
	11:03 10	3 1/2	
	13	3	vis 48 wt 9' w 10 ch 3000 PH 10
	16 1/2	3 1/2	
45	19 1/2	3	
	23 1/2	4	
	27	3 1/2	
	30 1/2	3 1/2	
	33	2 1/2	
50	36	3	C/S 30/60

DEPTH	TIME O'CLOCK	MIN.	REMARKS
55 51	12:45 45	2	
	48	3	
	51	3	
	55	4	
55	58 1/2	3 1/2	
	1:02	3 1/2	
	5 1/2	3 1/2	
	8	2 1/2	
	11 1/2	3 1/2	
60	15 1/2	4	
	19 1/2	4	
	23	3 1/2	
	27	4	
	31 1/2	4 1/2	
65	36	4 1/2	
	41	5	
	46	5	
	51	5	
	55 1/2	4 1/2	
70	59	3 1/2	
	2:03	4	Conn
	2:11 16	4	
	20 1/2	4 1/2	
75	24 1/2	4	
	29	4 1/2	
	33	4	
	37	4	
80	39	2	
85	42	3	
	46	4	
	50	4	
	53	3	
	57 1/2	4 1/2	
90	3:02	4 1/2	
	6 1/2	4 1/2	
	11	4 1/2	
	16	5	
	20	4	
95	24 1/2	4 1/2	C/S 30/60
	4:00 28	3	
	34	3	
	38 1/2	3 1/2	
	43	4 1/2	
100	7	4	
	10	3	
	17	2 1/2	
	15	2 1/2	
	18	3 1/2	
1100	23	4 1/2	

Phone 913-483-2627, Russell, Kansas

15-065-22631-00-00

ORIGINAL
Phone Plainville 913-434-2872

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 9494

Home Office P. O. Box 31 Russell, Kansas 67665

4-17-92

Date	4-16-91	Sec.	25	Twp.	9	Range	25	Called Out	6:00PM	On Location	9:00AM	Job Start	3:30AM	Finish	4:00AM
Lease	Clark	Well No.	#1	Location	ST PETER 3N 25E 9N			County	Grant	State	Kansas				
Contractor	L.D. Drilling, Inc.													Owner	STMP
Type Job	SURFACE														
Hole Size	12 1/4"	T.D.	289'												
Csg.	3 1/2"	Depth	287'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: DAVIS PETROLEUM INC

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Mark H. Jordan

Amount Ordered: 60 SKS 60/40 P 2 3/4 CC 2% bel

EQUIPMENT		
#177 No.	Cementer	Mark Kauffman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
#177	Driver	Mark D.
Bulktrk	Driver	

Consisting of	Common	RECEIVED
	Poz. Mix	STATE CORPORATION COMMISSION
	Gel.	
	Chloride	
	Quickset	APR 30 1991
		CONSERVATION DIVISION Wichita, Kansas
		Sales Tax
Handling		
Mileage		
		Sub Total
		Total

DEPTH of Job		
Reference:		
		Sub Total
		Tax
		Total

Remarks: Cement Circulated

Floating Equipment
[Handwritten Signature]

ALLIED CEMENTING CO., INC.

No 2539

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-21-91	Sec.	25	Twp.	9 ^o	Range	25 ^W	Called Out	1:30 P.M.	On Location	4:30 P.M.	Job Start	5:00 P.M.	Finish	7:45	
Lease	Blank	Well No.	1	Location				Hill City 9S 10 1/4 W 8 N	County	Graham	State	Ks				
Contractor	L. D. Drilling, Inc.				Rig #1				Owner	Same						
Type Job	Plug															
Hole Size	7 7/8"		T.D.	4110'												
Csg.	8 7/8"		Depth	287'												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.	500 #		Minimum													
Meas Line			Displace	X												
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Davis Petroleum, Inc
Street Route-1, Box 183-B
City Great Bend, State Ks 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
~~XXXXXXXXXXXXX~~
CEMENT

Amount Ordered 190 sks 4 9/10 poz. logged with
Consisting of 2 sks Kaseal

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling @ 1.00/sk.

Mileage @ 0.44/sk./mi.

Sub Total	
Total	

Floating Equipment
Thanks

EQUIPMENT		
Pumptrk	No. 191	Cementer Gary H. Marilyn X
Pumptrk	No.	Helper
Bulktrk	#212	Driver Joe S
Bulktrk		Driver

DEPTH of Job		
Reference:	#8 Pumptruck - plug	\$ 475.00
	#13 mileage @ 2.00/mi	
	1- 8 7/8" dry hole plug	
	Sub Total	
	Tax	
	Total	

Remarks:
1st plug @ 2220' w/25 sks.
2nd plug @ 1340' w/100 sks.
3rd plug @ 340' w/40 sks.
8 7/8" plug @ 40' w/10 sks to surface
Plugged rat hole w/15 sks.

RECEIVED
STATE CORPORATION COMMISSION

APR 30 1991

WICHITA DIVISION
Wichita, Kansas