

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-065-22,327-00-00  
County Graham  
SW SE SW Sec. 29 Twp. 9S Rge. 25 East  
..... X West

Operator: License # 5135  
Name John O. Farmer, Inc.  
Address P.O. Box 352  
Russell, KS 67665  
City/State/Zip

330 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Rohleder Well # 1

Operator Contact Person Margaret Schulte  
Phone (913) 483-3144

Field Name Bollig

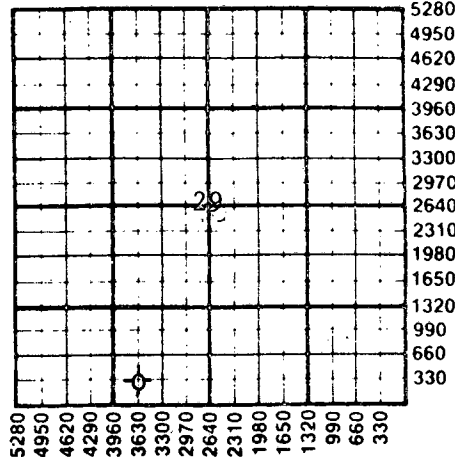
Producing Formation

Contractor: License # 5135  
Name John O. Farmer, Inc.  
Wellsite Geologist Sam L. Farmer  
Phone (913) 483-3144

Elevation: Ground 2589' KB 2594'

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

Section Plat



If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
11-24-86 11-29-86 12-1-86  
Spud Date Date Reached TD Completion Date  
4110'  
Total Depth PBD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 247 Ft North from Southeast Corner  
(Stream, pond etc) 1732 Ft West from Southeast Corner  
Sec 28 Twp 9S Rge 25 East X West

Other (explain)  
(purchased from city, R.W.D. #)

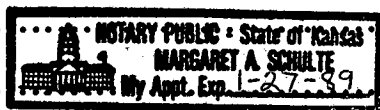
Amount of Surface Pipe Set and Cemented at 212 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 212 feet depth to surface / 135 SX cmt  
Cement Company Name Allied Cementing Co., Inc.  
Invoice # 47632

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
Title Vice-president Date 12-5-86

Subscribed and sworn to before me this 5th day of December 1986  
Notary Public Margaret A. Schulte



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec 29 Twp 9 Rge 25

DEC 8 1986  
12-08-1986  
CONSERVATION DIVISION

Operator Name ..... John O. Farmer, Inc. ..... Lease Name..... Rohleder ..... Well #..... 1.....

Sec..... 29 ..... Twp..... 9S ..... Rge..... 25 .....  East  West ..... County..... Graham .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand & Shale	0	1290
Sand	1290	1375
Shale	1375	1850
Sand	1850	2017
Shale	2017	2065
Red Bed	2065	2225
Anhydrite	2225	2278
Shale	2278	2570
Shale & Shells	2570	2820
Shale	2820	3245
Shale & Lime	3245	3595
Lime	3595	4110

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2237'	(+359)
Heebner	3835'	(-1239)
Toronto	3856'	(-1260)
Lansing	3865'	(-1269)
B/KC	4103'	(-1507)
L.T.D.	4111'	(-1515)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	212'		135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

