

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

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LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-065-21,629 -00-00

ADDRESS 200 Douglas Building COUNTY Graham

Wichita, Kansas FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE WERTH 'H'

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Co., Inc. WELL LOCATION C SW SE

CONTRACTOR 200 Douglas Building 690 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1950 Ft. from East Line of

PLUGGING Halliburton Services the SE (Qtr.) SEC 30 TWP 9S RGE 25W.

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4090' PBTD N/A

SPUD DATE April 30, 82 DATE COMPLETED May 12, 1982

ELEV: GR 2577 DF 2580 KB 2583

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 285' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	30		

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

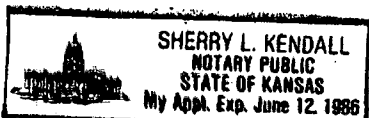
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name) William R. Horigan day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd 19 82.



Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information. AUG 27 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 3750 Shale			ANHY 2228	(+361)
3750 - 3775 Lime			M/ANHY 2231	(+358)
3775 - 3900 Shale and lime			B/ANHY	
3900 - 4090 Lime			HEEB 3817	(-1228)
4090 RTD			TORO 3838	(-1249)
<u>DST #1 3826-3860 (TORO & TOP Zn)</u>			LANS 3850	(-1261)
30-30-30-30, WkBl & died, Rec. 10' M, 120' MSW, IFP 42-63, FFP 63-84, ISIP 1106, FSIP 1075			MUN CRK 3976	(-1387)
<u>DST #2 3882-3910 (35' & 50' Zn)</u>			STARK 4040	(-1451)
30-30-30-30, WkBl, Rec. 20' M w/oil specks, IFP 32-42, FFP 42-42, ISIP 929, FSIP Failed			HUSH 4060	(-1471)
<u>DST #3 3922-3940 (70' Zn) 30-60-45-75,</u>			BKC 4080	(-1491)
IF: Bl incr to 7" FF: WkBl, Rec. 185' MSW, IFP 32-53, FFP 73-115, ISIP 1179, FSIP 1158			LTD 4088	(-1499)
<u>DST #4 3970-4005 (140' Zn) 30-60-45-75,</u>				
WBTO, Rec. 120' Mud w/tr oil, IFP 32-53, FFP 63-84, ISIP 1220, FSIP 1210				
<u>DST #5 4000-4025 (160' Zn) 30-30-30-30,</u>				
Wk Bl/died, Rec. 50' Mud w/specks Oil, IFP 21-32, FFP 42-53, ISIP 1314, FSIP 1272				
<u>DST #6 4022-4050 (180' Zn) Pckr Failed</u>				
<u>DST #7 4020-4050 (180' Zn) 30-60-45-75,</u>				
Rec. 65' Oil, 65' HOCM, IFP 32-53, FFP 63-84, ISIP 1137, FSIP 1044				
<u>DST #8 4046-4090 (200' & 220' Zn)</u>				
Pckr Failed				
<u>DST #9 4038-4090 (200' & 220' Zn)</u>				
30-30-30-30, Rec. 20' Mud, Tool malfunction - Test Invalid - No Pressure Data				
<u>DST #10 4038-4090 (200' & 220' Zn)</u>				
30-60-45-75, Rec. 15' Mud, IFP 8-8, FFP 17-17, ISIP 149, FSIP 58				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	285'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS.	OH <i>1418</i>	Gas <i>9%</i>
Disposition of gas (vented, used on lease or sold)	Water <i>9%</i>	Gas-oil ratio
	Perforations	