This form shall be filed in duplicate with the fansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. T Applications must be filed for dual completion, comm Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ion is to be held confidential. If de one will be of public record and ype and complete ALL sections. ingling, SWD and injection, T.A. log, gamma ray neutron log; etc.).					
	API NO. 15-065-21,540-00-00					
OPERATOR A-P Oil Co.	¥.					
ADDRESS Morland, Kansas 67650	COUNTY Graham FIELD					
**CONTACT PERSON Allen Pfeifer	PROD. FORMATION					
PHONE 913-627-5051	TRACE Design					
PHONE 913-627-5051 PURCHASER	•					
ADDRESS	WELL NO . 1					
ADDRUGG	WELL LOCATION C NY NY NWY					
	330 Ft. from North Line and					
DRILLING Lawbanco Drilling, Inc.	Ft. from Line of					
ADDRESS Box 289 Natoma, Kansas 67651	the SEC. 33 TWP. 9 RGE. 25					
·						
PLUGGING	WELL PLAT					
CONTRACTOR	KCC					
ADDRESS	KGS (Office					
	· Use)					
TOTAL DEPTH 4070 PBTD						
SPUD DATE 12-12-81 DATE COMPLETED 12-19-81	and the second s					
ELEV: GR2555 DF 2557 KB 2560						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS						
Amount of surface pipe set and cemented 211'	. DV Tool Used?					
• • • • • • • • • • • • • • • • • • • •	za de la companya de					
AFFIDAVI	•					
STATE OF, COUNTY OF						
OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,					
DEPOSES THAT HE IS(FOR)	(OF)					
OPERATOR OF THE LEASE						
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO						
SAID LEASE HAS BEEN COMPLETED AS OF THE DAY	OF, 19, AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	*					
FURTHER AFFIANT SAITH NOT.						
	(S) Bf Finner					
SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF	, 1 ^y					
· · · · · · · · · · · · · · · · · · ·	NOTARY BILDITO					
MY COMMISSION EXPIRES:	NOTARY PUBLIC					
**The person who can be reached by phone regarding a mation. Within 45 days of completion. Witnessed i						

prequired if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER: DESCRIPTIVE INFORMATION

cluding depth interval	tested, cushion us	كالمتناك المتناق فللمستخلص ببراج	in, flowing and	shut-in pressur	s, and recov		HA	AB	DEPTH	
FORMATION	DESCRIPTION, C	ONTENIS, ETC.		107						
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0 +-	40 0	·					,			
0 to		Surface		l			:			
40 to		Shale an					1	1		
211 to		Shale an								
1020 to		Shale an							·	
2188 to	. 2	lnhydrit	· *##		÷		وسمعان مساريا	•	· Anne	
2222 tò		Shale an					,		·	
2270 to	2609	Sand and	shale					i		
2609 to	2930 8	Shale an	d shell	s						
2930 to	3208 8	Shale		į				ı		
3208 to	3351 S	Shale an	d lime		1 ′			:		
3351 to	3688 S	Sh ale a n	d lime					,		
3688 to		Shale an		·	İ		:	ı		
3930 to		ime RTI		ľ	į					
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Report of all string	s set — surface,	intermediate, (production, et	c. CASING	RECORD	(Nev	v) or (U	sed)	3	
Purpose of string	Size hole drilled	Size caring set	Weight lbs/ft.	Setting depth	oth Type cement		Socks	٧	Type and percent additives	
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Surface	1214	8 5/8	20	211	Quik	set	130		<u> </u>	
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	LINER RECOF	RD				PERFO	RATION RE	ATION RECORD		
Top, ft. B	ottom, ft.	Sacks co	ment	Shots	per ft.		Size & type		Depth interval	
							- किस्सिक्ट -	100 m		
	TUBING RECO					ļ	· · · · · · · · · · · · · · · · · · ·			
Sixe	etting depth	Packer s	et at				r			
(CID, FRACTI	JRE, SHOT,	CEMENT SQ	JEEZE REC	ORD		,		
	Amou	int and kind of	material used				1/	Depth Inte	erval treated	
							, i	4		
	· • • • • • • • • • • • • • • • • • • •						,	·	SENTED	
·						-1	<u>A ADDONE</u>	CEIVED		
							SIM	. l'#	-25-1010	
Date of first production Producing method (flowing, pumping, gas lift, etc.)						Grav	1.1.1	3 2 3 1981		
						Grav	nameth)	HOISING MAIEN		
RATE OF PRODUCTION PER 24 MOURS OII Gas Water O O O O O O O O O O O O O										
I BO ST HOURS	i	L.	.		MCF		bbis.	. AAIC	nita Kansas CFPB	