

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/84

OPERATOR Abraxas Petroleum Corporation API NO. 15-065-21,840 -00-00

ADDRESS 1100 NE Loop 410, Box 17485 COUNTY Graham

San Antonio, Texas 78217 FIELD Wildcat

** CONTACT PERSON LeRoy E. Wessel PROD. FORMATION N/A

PHONE 512-828-5354

PURCHASER LEASE Clark

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the NE (Qtr.) SEC 36 TWP 9S RGE 25 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4130' PBTD

SPUD DATE 10-27-83 DATE COMPLETED 11-3-83

ELEV: GR 2531' DF KB 2539'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 267' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LeRoy E. Wessel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of LeRoy E. Wessel (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January

19 84

MY COMMISSION EXPIRES: April 17, 1985

Marianne Weatherford (NOTARY PUBLIC)

MARIANNE WEATHERFORD

Notary Public in and for the State of Texas.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 09 1984

01-09-1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH					
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3942-3898 Lansing KC "C" Times: 30-30-30-30</p> <p>IH 2066 IF 49 - 79 FF 69 - 89 ISI 633 FSI 643 FH 1919</p> <p>Recovered 130' salt water</p> <p>DST #2 4070-4022 Lansing KC Times: 30-30-30-30</p> <p>IH 2135 IF 49 - 59 ISI 158 FF 49 - 59 FSI 99 FH 2066</p> <p>Recovered 10' of mud</p>									<p>Anhydrite 2192 + 347 Base of Anhy 2228 + 311 Topeka 3614 -1075 Oread 3740 -1201 Heebner 3836 -1297 Toronto 3860 -1321 Lansing 3872 -1333 Muncie Creek 4000 -1461 Starr 4068 -1529 Base Kansas C 4105 - 1566 TD 4131 -1592</p>	
<p>If additional space is needed use Page 2, Side 2</p>										

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'	60/40 poz.	170 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Placed following plugs: 20 sxs at 2200', 100 sxs at 1300',	
40 sxs at 270', 10 sxs at 40' & 10 sxs in rathole.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbfs.	bbfs.	%	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____