

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt API NO. 15-179,20,684-00-00

ADDRESS P.O. Box 370, Hays, KS 67601 COUNTY Sheridan FIELD

** CONTACT PERSON Susie Ubert PROD. FORMATION PHONE 913-625-3446

PURCHASER None (Dry hole) LEASE Simon #1-2

ADDRESS WELL NO. #1-2

WELL LOCATION SW/NW/NE

DRILLING CONTRACTOR Murfin Drilling Company 1320 Ft. from N Line and

ADDRESS 250 N. Water 3080 Ft. from W Line of

Wichita, KS 67202 thence (Qtr.) SEC 2 TWP 9 RGE 26W.

PLUGGING CONTRACTOR Murfin Drilling Company

ADDRESS 250 N. Water

Wichita, KS 67202

TOTAL DEPTH 3982' PBTD

SPUD DATE 7-19-83 DATE COMPLETED 7-25-83

ELEV: GR 2551 DF 2553 KB 2556

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		*	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name) Don E. Pratt.,

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1983.



Helen Ubert
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

AUG 18 1983
08-18-1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Don E. Pratt

LEASE 1-2 Simon

SEC. 2 TWP. 9 RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka---	3498 = - 942
			Heebner---	3707 = -1151
			LKC-----	3746 = -1190
			RTD-----	3982 = -1426
Surface Soil-----	208'			
Shale & Sand-----	1674'			
Shale-----	1787'			
Cedar Hills Sand-----	1962'			
(Red Beds) Shale-----	2090'			
shale -----	2191'			
Anhydrite-----	2225'			
Shale-----	2420'			
shale & lime-----	3925'			
lime-----	RTD---3982'			
DST#1., 3806-43--60-30 Rec. 30' slightly oil specked mud Flow Pressures-30-40 pounds BHP--1223 pounds.,				
DST#2., 3852-3925--60-30 Rec. 50' of slightly oil specked muddy water Flow Pressures---60-60 Bottom Hole Pressure--1023 pounds.,				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	208	CQS	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used:	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - l.P.	Oil bbls.	Gas bbls.	Water MCF %	Gas-oil ratio bbls.	CFPB

Disposition of gas: (vented, used on lease or sold)	Perforations