

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135  
Name John O. Farmer, Inc.  
Address P.O. Box 352  
Russell, KS 67665  
City/State/Zip

Purchaser

Operator Contact Person Margaret A. Schulte  
Phone (913) 483-3144

Contractor: License # 5135  
Name John O. Farmer, Inc.

Wellsite Geologist Richard Bell  
Phone (913) 674-5835

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-18-85 4-25-85 4-26-85  
Spud Date Date Reached TD Completion Date  
4012'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 258 feet depth to surface/170 SX cmt

API NO. 15-179-20,804-00-00  
County Sheridan  
SE NW NW Sec 2 Twp 9S Rge 26  East  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

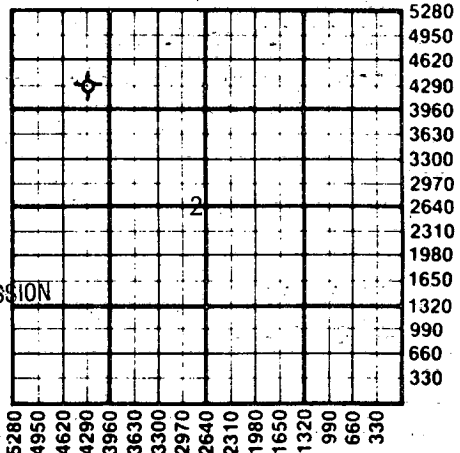
Lease Name Simon Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2602' KB 2607'

Section Plat



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MAY 03 1985  
05-03-1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 400 Ft North from Southeast Corner (Stream, pond etc) 250 Ft West from Southeast Corner Sec 13 Twp 8S Rge 26  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

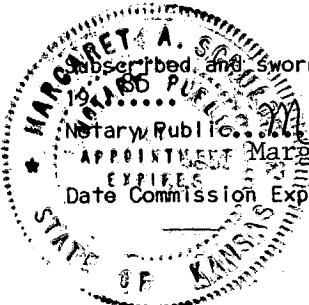
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
John O. Farmer III  
Title Vice-president Date 5-1-85

Subscribed and sworn to before me this 1st day of May  
Notary Public Margaret A. Schulte  
APPOINTMENT Margaret A. Schulte  
EXPIRES January 27, 1989  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 2 Twp 9 Rge 26W



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Simon Well # 1

Sec. 2 Twp. 9S Rge. 26  East  West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3745-78'  
 Tool open 45-45-45-45, weak blow  
 Rec: 210' watery mud w/few specks oil  
 BHP: 1099-1057  
 IFP: 52-79  
 FFP: 91-114  
 Temp: 109°

DST #2 3778-3808'  
 Tool open 45-45-45-45, strong blow  
 Rec: 1070' muddy water  
 IFP: 45-315  
 FFP: 342-513  
 BHP: 1069-1064  
 Temp: 115°

Name	Top	Bottom
DST #3 3806-45'		
Tool open 45-45-45-45, fair blow		
Rec: 20' slightly oil cut water, 1% oil, 15% water, 84% mud		
120' muddy water		
BHP: 1202-1191		
IFP: 43-57		
FFP: 79-83		
Temp: 116°		

DST #4 3898-3926'  
 Tool open 30-30-30-45, weak blow - 15 min.  
 Rec: 15' mud w/spots of oil  
 BHP: 899-697  
 IFP: 22-22  
 FFP: 25-27  
 Temp: 111°

\* (DST #5, WELL LOG, AND SAMPLE TOPS CONTINUED ON PAGE 2)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		258'	60/40 Pozl.	170	2% gel..3% C.C.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

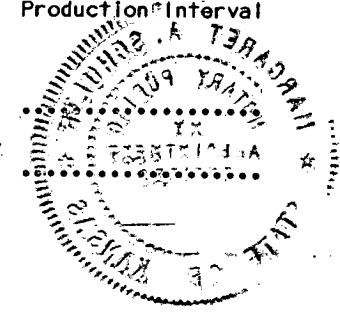
TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



15-179-20804-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE NAME Simon (#1) SEC. 2 TWP. 9S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 3926-4012' Tool open 30-30-30-30, weak blow Rec: 20' mud IFP: 59-59 FFP: 68-70 BHP: 319-226 Temp: 116°				Sample Tops Anhydrite 2236 (+371) Base/Anhy. 2270 (+337) Topeka 3537 (-930) Heebner 3747 (-1140) Toronto 3769 (-1162) Lansing 3887 (-1180) Base/KC 4007 (-1400) R.T.D. 4012 (-1405)
Sand & Shale	0	1100		
Shale & Sand	1100	1830		
Sand	1830	2010		
Red Bed	2010	2236		
Anhydrite	2236	2270		
Shale & Shells	2270	2470		
Shale & Lime	2470	3355		
Lime	3355	4012		

RECEIVED  
STATE CORPORATION COMMISSION

MAY 03 1985

CONSERVATION DIVISION  
Wichita, Kansas