

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290
Name Hinkle Oil Company
Address 1016 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Orvie Howell
Phone (316) 267-0231

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Orvie Howell
Phone (316) 267-0231

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-28-88 11-02-88 11-02-88
Spud Date Date Reached TD Completion Date

3950' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 234 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Alfred Dea

API NO. 15-179-20,933-00-00
County Sheridan
SE SE NE Sec 2 Twp 9S Rge 26 East X West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

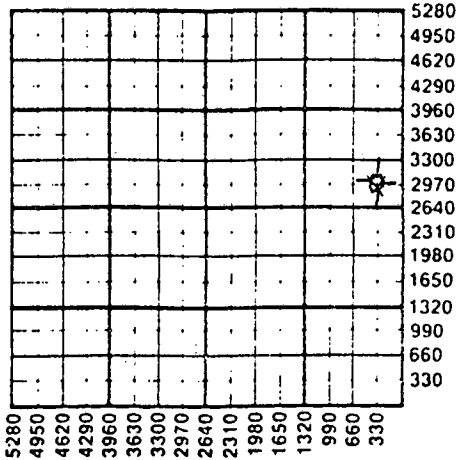
Lease Name Simon Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2504' KB 2509'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 30,814

X Groundwater 2300 Ft North from Southeast Corner
(Well) 500 Ft West from Southeast Corner of
Sheridan Co Sec 14 Twp 8S Rge 26 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Richard L. Davis
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell

Title General Manager, Geologist Date 11/18/88

Subscribed and sworn to before me this 18th day of November 1988

Notary Public Melanie Frieden

Date Commission Expires January 30, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
11-21-88

Sec 2 Twp 9 Rge 26

SIDE TWO

Operator Name Hinkle Oil Company Lease Name Simon Well # 1

Sec 2 Twp 9S Rge 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3681-3740: Open 60" - 45" - 30" - 30". Recovered 120' mud. IFP: 80-87#, ISIP: 1036#, FFP: 109-109#.

DST #2 3746-3810: Open: 60" - 45" - 60" - 45". Recovered 420' muddy salt water, IFP: 106-185#, ISIP: 1093#, FFP: 240-240#, FSIP: 1012#.

Name	Top	Bottom
ANHYDRITE	2165	
BASE ANHYDRITE	2200	
FORAKER	3135	
STOTLER	3340	
TARKIO	3360	
TOPEKA	3474	
HEEBNER	3683	
TORONTO	3706	
LANSING	3723	
BASE KANSAS CITY	3944	
RTD	3950	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	234'	60/40pos	170	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-179-20933-00-00

HINKLE OIL COMPANY
#1 SIMON
SE SE NE SECTION 2-9S-26W
SHERIDAN COUNTY, KANSAS

<u>DEPTH</u>	<u>ONE FOOT DRILLING TIME</u>	<u>COMMENTS</u>
3000-3010	2-2-2-2-1/2-2-2-2-1	
3010-3020	2-2-2-2-1/2-2-2-2-2	
3020-3030	2-2-2-2-2/2-1-2-1-2	
3030-3040	2-2-2-1-2/2-2-2-1-2	
3040-3050	2-2-2-2-2/2-1-2-2-2	
3050-3060	2-2-2-2-3/1-1-1-1-2	
3060-3070	2-3-2-2-3/2-3-2-2-3	
3070-3080	3-2-2-2-2/2-2-2-2-3	
3080-3090	2-2-3-4-3/2-2-2-2-2	
3090-3100	1-2-2-2-2/3-2-3-2-2	
3100-3110	3-2-2-2-2/2-2-2-2-2	
3110-3120	2-1-1-2-2/2-3-3-4-3	
3120-3130	2-3-2-3-4/3-2-2-2-2	
3130-3140	2-2-2-2-2/2-2-2-3-3	
3140-3150	2-3-4-4-5/2-2-2-2-3	
3150-3160	3-3-3-4-3/3-3-3-2-3	
3160-3170	3-3-3-2-2/2-2-2-2-3	
3170-3180	2-3-3-4-3/3-3-4-3-3	
3180-3190	3-3-3-4-3/4-4-4-4-4	
3190-3200	4-4-3-3-3/3-2-1-2-2	
3200-3210	2-2-2-2-2/2-2-2-2-2	
3210-3220	2-2-2-2-2/2-2-3-3-3	
3220-3230	3-2-3-2-2/2-2-2-2-2	
3230-3240	3-3-2-2-1/3-3-3-2-1	
3240-3250	2-2-3-3-3/2-3-3-3-3	
3250-3260	3-3-2-3-2/2-3-2-2-3	
3260-3270	3-2-3-3-2/3-3-2-2-2	
3270-3280	2-2-2-2-2/1-1-2-2-2	
3280-3290	2-3-2-2-2/2-3-2-2-2	
3290-3300	2-3-3-3-2/2-2-2-2-2	
3300-3310	2-2-2-2-1/1-2-2-1-1	
3310-3320	1-2-2-2-2/2-2-2-2-1	
3320-3330	2-1-2-2-2/1-1-2-2-3	
3330-3340	2-2-3-3-3/3-2-2-3-3	
3340-3350	3-4-3-3-3/3-3-2-3-3	
3350-3360	3-3-2-3-2/2-3-3-3-3	
3360-3370	3-3-3-3-2/2-1-2-2-1	
3370-3380	2-2-1-2-2/2-2-2-2-2	
3380-3390	2-2-2-2-3/1-2-2-3-3	
3390-3400	3-3-2-2-3/4-3-4-4-4	

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Wichita, Kansas

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HINKLE OIL COMPANY
#1 SIMON
SE SE NE SECTION 2-9S-26W
SHERIDAN COUNTY, KANSAS

PAGE TWO

<u>DEPTH</u>	<u>ONE FOOT DRILLING TIME</u>	<u>COMMENTS</u>
3400-3410	4-4-4-4-4/3-2-3-3-3	
3410-3420	2-3-2-2-3/4-3-2-3-3	
3420-3430	4-4-3-4-4/3-3-3-2-2	
3430-3440	3-3-2-2-3/3-2-2-2-2	
3440-3450	2-2-2-2-2/2-2-3-1-3	
3450-3460	4-3-4-3-3/3-3-3-3-2	
3460-3470	2-2-2-2-2/2-4-4-4-4	
3470-3480	4-3-3-3-3/3-3-2-3-2	
3480-3490	3-3-4-5-4/3-4-3-3-3	
3490-3500	3-2-2-2-3/2-3-3-3-3	
3500-3510	3-2-2-2-2/2-2-2-2-2	
3510-3520	2-2-3-2-3/4-3-4-3-3	
3520-3530	3-2-3-3-3/3-3-2-3-2	
3530-3540	3-3-3-2-2/2-2-2-2-3	
3540-3550	3-2-2-1-1/2-1-2-3-2	
3550-3560	2-2-2-1-2/2-1-1-2-2	
3560-3570	1-2-2-1-2/2-2-2-2-1	
3570-3580	1-3-3-3-3/4-3-4-3-2	
3580-3590	2-3-2-4-2/3-3-2-2-2	
3590-3600	2-1-2-2-2/2-2-3-2-3	
3600-3610	3-2-3-3-3/3-2-2-2-2	
3610-3620	2-3-3-4-3/3-3-3-3-3	
3620-3630	3-2-2-2-2/2-2-2-2-3	
3630-3640	2-3-2-2-2/2-3-4-4-2	
3640-3650	2-2-2-1-2/1-3-3-4-4	
3650-3660	4-3-4-3-3/3-2-1-1-1	
3660-3670	1-2-2-3-2/2-2-3-2-3	
3670-3680	3-2-2-2-1/2-2-2-2-3	
3680-3690	4-4-4-3-3/3-4-4-4-4	
3690-3700	4-5-4-4-4/4-3-4-3-4	
3700-3710	3-3-3-3-4/3-2-2-4-2	
3710-3720	3-3-3-3-3/2-3-3-3-3	
3720-3730	3-3-3-2-2/2-2-3-4-4	
3730-3740	3-3-3-3-3/3-2-2-4-4	
3740-3750	2-3-4-4-4/5-3-3-3-3	
3750-3760	3-3-2-3-2/3-2-4-4-3	
3760-3770	3-4-3-2-3/2-3-4-3-3	
3770-3780	4-3-3-3-4/3-3-4-4-4	
3780-3790	4-4-4-4-3/4-3-4-3-3	
3790-3800	4-3-4-4-4/3-2-3-3-4	

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CFS 1 Hr. DST #1 @3740'

CFS 1 Hr. @3765'

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HINKLE OIL COMPANY
#1 SIMON
SE SE NE SECTION 2-9S-26W
SHERIDAN COUNTY, KANSAS

PAGE THREE

<u>DEPTH</u>	<u>ONE FOOT DRILLING TIME</u>	<u>COMMENTS</u>
3800-3810	3-3-3-2-2/1-2-4-4-4	<u>CFS 1 Hr. DST #2@3810'</u>
3810-3820	3-4-3-4-5/4-4-4-4-5	
3820-3830	4-4-4-4-4/4-4-4-3-4	
3830-3840	4-5-5-2-4/4-4-5-4-4	
3840-3850	4-3-4-4-4/4-5-4-5-4	
3850-3860	4-4-4-4-4/4-6-4-4-5	
3860-3870	5-5-4-4-5/4-4-4-6-6	
3870-3880	6-5-4-3-4/5-5-5-5-3	
3880-3890	3-4-4-3-4/3-2-3-3-3	
3890-3900	4-4-6-6-5/5-5-5-5-6	
3900-3910	5-6-6-5-5/7-4-3-4-4	
3910-3920	2-3-3-4-3/3-3-3-3-4	
3920-3930	3-4-4-4-4/4-5-4-3-3	
3930-3940	3-3-3-3-3/3-4-3-3-4	
3940-3950	4-4-2-4-5/5-5-5-5-3	

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