

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API No. 15- 179210520000
County Sheridan
N/2 NE 1/4 Sec. 2 Twp. 9 Rge. 26 W

Operator: License # 31048

Name: Wallace Carlson

Address P.O. Box 533

City/State/Zip Hoxie, Kansas 67740

Purchaser: None yet

Operator Contact Person: Ruth Reinking

Phone (206) 833-8716

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/22/92 9/30/92 _____
Spud Date Date Reached TD Completion Date

340 Foot from ENL (circle one) Line of Section
1720 Foot from FNL (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Simon Well # 1

Field Name ?

Producing Formation Kansas City

Elevation: Ground 2542 2547

Total Depth 4504 PSTD _____

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat

Drilling Fluid Management Plan 2-1659
(Data must be collected from the Reserve Pit)

Chloride content Unknown ppm Fluid volume Unknown bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Wallace Carlson

Lease Name Simon #1 License No. 31048

NE Quarter Sec. 2 Twp. 09 S Rng. 26 W

County Sheridan Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wallace Carlson

Title Operator Date 2-8-93

Subscribed and sworn to before me this 8th day of February, 19 93.

Notary Public Karen S. Torluemke

Date Commission Expires Jan. 13, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep KCPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
FEB 9 1993
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
KAREN S. TORLUEMKE
My Appt. Exp. 1-13-97

Operator Name Wallace Carlson Lease Name Simon Well # 1

Sec. 2 Twp. 9 Rge. 26 East West County Sheridan

15-199-21052-00-00 ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: Gamma-Neutron
Sonic Cement Bond Log

| Name | Top | Datum |
|----------------|------|-------|
| Anhydrite | 2182 | |
| Topeka | 3490 | |
| Heebner | 3700 | |
| Toronto | 3721 | |
| LKC | 3737 | |
| BKC | 3962 | |
| Pawnee | 4090 | |
| FT Scott | 4169 | |
| Cherokee Shale | 4188 | |
| Mississippi | 4276 | |
| Arbuckle | 4410 | |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 20 lb. | 256 | 60-40 PoZ | 170 | 2% Gel 3% CC |
| Production | 7-7/8 | 5 1/2 | 14 lb. | 3996 | 60-40 PoZ | 115 | 10% Salt |
| | | | % | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|-------------------------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 3766-3771 | 60-40 PoZ (Acid Channeled) | 200 | None |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| 4 | C Zone in K.C. 5 Ft | 750 gal. 15% Mud Acid | 3766-3771 |
| | | 2,000 gal. 20% Acid | 3766-3771 |
| | | 200 sacks cement - Squeeze - | 3766-3771 |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 9 1993
CONSERVATION DIVISION
Production Interval

15-179-21052-00-00

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

New ORIGINAL Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2129

| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
|---------------------|-------------------|---|-----------------|------------|------------------------|-----------------|-----------|
| 9-22-92 | 2 | 9 ³ | 26 ^W | 5:00 P.M. | 7:30 P.M. | 8:10 P.M. | 9:00 P.M. |
| Lease <u>Simmon</u> | Well No. <u>1</u> | Location <u>Studley 1W 35 1/2 W 1/2 S</u> | | | County <u>Sheridan</u> | State <u>Ks</u> | |

| | |
|--|---|
| Contractor <u>Emphasis Oil Operations Rig #7</u> | Owner <u>Carlson Oil Company</u> |
| Type Job <u>Set Surface Pipe</u> | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Hole Size <u>12 1/4"</u> | T.D. <u>259'</u> |
| Csg. <u>8 3/8"</u> | Depth <u>259'</u> |
| Tbg. Size | Depth |
| Drill Pipe | Depth |
| Tool | Depth |
| Cement Left in Csg. <u>15'</u> | Shoe Joint |
| Press Max. | Minimum |
| Meas Line | Displace <u>X</u> |
| Perf. | |

| | |
|--|-------|
| Charge To <u>Emphasis Oil Operations</u> | |
| Street | |
| City | State |
| The above was done to satisfaction and supervision of owner agent or contractor. | |
| Purchase Order No. | |
| X <u>R T Fenner</u> | |
| CEMENT | |
| Amount Ordered <u>170 sks @ 2.00 @ 2 logal, 3 logal</u> | |
| Consisting of | |
| Common | |
| Poz. Mix | |
| Gel. | |
| Chloride | |
| Quickset | |
| Sales Tax | |
| Handling <u>0.09/sk.</u> | |
| Mileage <u>0.04 1/sk/mi.</u> | |
| Sub Total | |
| Total | |
| Floating Equipment <u>Thanks</u> | |

EQUIPMENT

| | | |
|---------------------|----------|--------------------------|
| No. | Cementer | <u>Gary H. Markyn K.</u> |
| Pumptrk <u>191</u> | Helper | |
| No. | Cementer | <u>Joe S.</u> |
| Pumptrk | Helper | |
| | Driver | |
| Bulktrk <u>#212</u> | Driver | |

DEPTH of Job

| | | |
|----------------------|-----------------------------|--|
| Reference: <u>#1</u> | <u>Pumptruck-surface</u> | |
| <u>#13</u> | <u>mileage @ 2.09/mi.</u> | |
| | <u>+ 8 3/8" wooden plus</u> | |
| | Sub-Total | |
| | Tax | |
| | Total | |

Remarks: Cement Circulated.

RECEIVED STATE CORPORATION COMMISSION

FEB 9 1993

CONSERVATION DIVISION Wichita Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Now Jason Del was Wallace Carlson
Jim Schenberger

RECEIVED
KANSAS CORP COMM 2182
ALTERNATE I & II WORK SHEET
DISTRICT 4 HAYS, KS. JAN 29 P 12:43

Time: _____ Date: 1-12-96 API: 15-179-21052-00-00

SPUD DATE: _____ EXPIRATION DATE: _____

CALLED IN:

MR. JIM SCHENBERGER of JASON OIL PHONE: 913 483 4204

ADDRESS PO Box 701 KCC # _____
RUSSELL KANSAS 67665

LEASE NAME SIMON WELL # 1 1227
LOCATION _____ CO. SHERIDAN

10 3/4" 20^m 8 5/8 256 S.P. cwc w/ 170 sks. cement.

4 1/2" - 5 1/2¹⁴ - 6" casing set at 3996 w/ 115 sks cement.

T.D. _____ Elev. _____ Anhy. 2182 Dakota Base 1222

D.V. Tool @ _____ Port Collar @ _____ Perf @ 10.1250 Other _____

Total Amount of cement and blend: 500 SK. HLC AND 200 SK. COM CEMENT.

Did cement circulate? YES Date 1-12-96

Cement Company: HALLIBURTON Ticket _____
Who Witnessed? GOODROW

REMARKS: SHOT @ 1250 R/W RTTS PRECER TO 1136' SQ PERFS OF 75 SK HLC, 100 SK COM. CEM
900 MAX BREAK DOWN TO 400-500 PUMP PSL. Let set 4 hrs. BACK SIDE CIRCULATED INTO
PIT U 8 TO 100 BBL FLUID. Pull TUBING PERF @ 600' CIRC. TO SURFACE. HLC followed by 100 SK COM.
USED A 2 1/2" WORK STRING.

ALTERNATE II COMPLETION: ROTARY RIG _____
PULLING UNIT EXPRESS WELL SERVICE
DOWN CASING _____

SIGNED: Carl Goodrow

15-179-21052 0000
N/2 NE 2-9-26W
SHERIDAN County, KS 1-29-96
ok
ALT II DW

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

*Sent
8-3-93*

*assigned to
Jason Oil
James Schrenteger
913-483-4204*

July 1, 1993

Mr. Wallace Carlson
P. O. Box 533
Hoxie, Kansas 67740

Ls: Simmon #1
API: 15-179-21,052-00-00
N/2 NE 2-9-26
Sheridan County, Kansas

RE: Alternate II Cementing

SPUD DATE: Sept. 22, 1992
EXP DATE: Jan. 22, 1993
EXT DATE: March 22, 1993
EXT DATE: May 22, 1993
EXT DATE: June 24, 1993

Dear Mr. Carlson:

According to our records it has been determined that you are in violation of the General Rules and Regulations set forth by the Kansas Corporation Commission since June 24, 1993 was the deadline date for your last extension.

The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires that Alternate II cementing be performed within 120 days of the well's spud date. As stated in the affidavit of the drilling intent, in all cases, notify the district office prior to any cementing.

Specifically, this lease is in violation of K.A.R. 82-3-106, (C) (2) (B) (ii), failure to notify the district office before Alternate II cementing.

This matter is being referred to our KCC District #4 compliance staff, Hays, Kansas for further review and any action deemed necessary.

Should you have any further questions or in need of more please contact Marion Schmidt, Alternate II Coordinator at 913-628-1200 at the District #4 Office, 2301 East 13th Street, Hays, Kansas 67601.

Sincerely,

Marion Schmidt
Marion Schmidt
Alternate II Coordinator

Don Butcher
Don Butcher
Supervisor

cc: Compliance Tracking Hays Topeka Wichita
Butcher/file

Conservation Division
District # 4
Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601
Telephone (913) 628-1200

- () Complaint
- () New Situation
- () Response to Request
- () Follow-up

DATE: 6-30-93

OPERATOR: Wallace Carlson # 31048

15-179-21052-00-00

NAME: Wallace Carlson LOCATION N/2-NE, SEC 2, T, 9, S, R, 26

ADDRESS P.O. Box 523 LEASE Simmon WELL # 1

PHONE NO 303-671-6036 OTHER _____ COUNTY Sheridan

REASON FOR INVESTIGATION: H.A.R. 82-3-106 alternate II completion

PROBLEM: June 24, 1993 was the expiration date for the above operator to complete the (top stage) alt. II completion. Refer to included materials

PERSON(S) CONTACTED: none - we tried to contact Mr. Carlson on several occasions - no answer

FINDINGS: Case inspection on June 30, 1993

- 1) 5 1/2" csg. with broken head looking up.
- 2) all working pits, Reserve and fresh water pits remain open
- 3) a cased water well I assume for their water supply on location north of fresh water pit and south of well location.
- 4) no rods, tubing or unit on location. It appears that nothing has been done since rig moved off hole.
- 5) the well is located approx 200 yards to the west of a stock well and farm improvements

Photos taken yes

ACTION/RECOMMENDATIONS: Contact Mr. Carlson and ask for a commitment regarding alt II

BY: Marion Johnson
Dist. Mgr., Waip.

Sheridan 052

MUST BE TYPED
FOR MUST BE SIGNED
L. MUST BE FILLED

4
X
Yes No

Must be approved by the K.C. [unclear] [unclear]

Spot _____ East
N/2 - NE - Sec 2 - Twp 9 - S, Rg 26 - X West

Expected Spud Date September 21, 1992
month day year

340 feet from South / North line of Section
1720 feet from East West line of Section

OPERATOR: License # 31048
Name: Wallace Carlson
Address: 3257 South Parker Rd.
City/State/Zip: Aurora, CO 80014
Contact Person: Wallace Carlson
Phone: (303)-671-6036

IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sheridan
Lease Name: Simmon
Field Name: Wildcat

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City

Well Drilled For: RICH Well Class: _____ Type Equipment:
James
Emphasis
Oil Enh Rec Infld Mud Rotary
Gas Storage Pool Exp Air Rotary
GWVO Disposal Wildcat Cable
Seismic # of Holes Other

Nearest lease or unit boundary: 140'
Ground Surface Elevation: 2516 feet MSL

If GWVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location _____
Bottom Hole Location _____

Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 1350'
Surface Pipe by Alternate: 1 X 2

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: -0-
Projected Total Depth: 4100'
Formation at Total Depth: Marmaton

Water Source for Drilling Operations:
_____ well X farm pond _____ other

DWR Permit #: _____
Will Cores Be Taken?: yes X no

If yes, proposed zone: stage

AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9-15-92 Signature of Operator or Agent: [Signature] Title: _____ Agent: _____

Called 9-25-91
4:00 PM
carbon
Kelly -
SEP 21 1992
KANSAS

FOR KCC USE:
API # 15- 179-21052-00-00
Conductor 1720 feet
Minimum surface pipe required 250 feet per Alt. X
Approved by: CB 9-17-92
This authorization expires: 3-17-93
(This authorization is void if drilling not started within 6 months of effective date.)
Spud date: 9-22-92 Agent: MIH

Pulled off
note w/o plug
Sept 22 92
Sept 22 1993

- File Drill Plat Application (on Form COP-1) with Intent to Drill;
- File Completion Form (on Form COP-2) within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (on Form COP-3) after plugging is completed;
- Obtain written approval before re-spudding or injecting salt water.

RECEIVED
STATE DEPARTMENT OF COMMERCE
SEP 1 1992

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
Conservation Division
Wichita, Kansas
Ac centered & washed down to old TD
Drilled 7' lost CMC
Bore packer shoe + casing + cemented bottom 50 ft. only
12-12-92

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

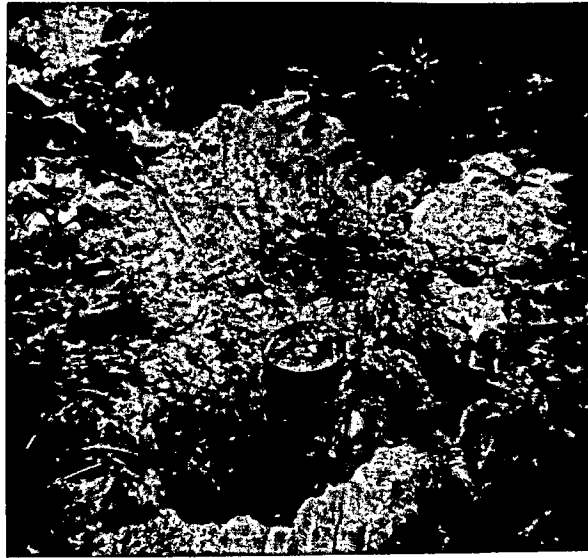
Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

15-179-21052-00-00



Wallace Carlson Simmon #1
NE 2-9-26 Sheridan Co.
Pits, ect. location proximity from farm
MJS.



Wallace Carlson
Simmon #1
NE 2-9-26 Sheridan Co.
Alt. II not completed
June 30, 1993 MJS



Wallace Carlson
Simmon #1
NE 2-9-26 Sheridan Co.
Water well. MJS

District # 4
Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601
Telephone (913) 628-1200

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

*Spud Sept 22-93
Exp. Jan 22-93*

January 20, 1993 *Ex - March 22-93*

Wallace Carlson
P. O. Box 533
Hoxie, Kansas 67740

Re: Alternate II Extension
API # 15-179-21,520-00-00
Simon # 1
S02-09S-26W

Sheridan County

Dear Mr. Carlson:

This letter is written to inform you that you have been granted a sixty (60) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires January 22, 1993. Thus, this extension will expire on March 22, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-105, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

Handwritten signature of William R. Bryson in cursive.

William R. Bryson, Director
Conservation Division

WRB:nao

cc: Dave Williams
Chris Bean
Priscilla Zadoka
Don Rider
District Office 4
File

KCC

JAN 21 1993

HAYS, KS

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1236
Telephone (316) 263-3238

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

March 19, 1993

Wallace Carlson
P.O. Box 533
Hoxie, Kansas 67740

*Spud Sept 22, - 92
Jan 22 - 93
Mar. 22 - 93
May 22 - 93*

15-179-21052-00-00

RE: Alternate II Extension
API 15-179-21,052 - Simon #2
S/2 - 9-26W, Sheridan County

Dear Mr. Carlson,

This letter is written to inform you that you have been granted a 60-day extension of time to complete Alternate II cementing on the above described well.

Your original 120 days for completion expired January 22, 1993 and your first extension will expire March 22, 1992. This extension will expire on May 22, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

Handwritten signature of William R. Bryson in cursive.

William R. Bryson, Director
Conservation Division

cc: Rick Hestermann
Chris Bean
Priscilla Zadoka
Don Rider
District #4 ✓
Nedra Olenick

KCC

MAR 22 1993

HAYS, KS

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

15-179-21052-00-00

May 25, 1993

G-11-97

Wallace Carlson
P.O. Box 533
Hoxie, Kansas 67740

June 24

Re: Alternate II Extension
Simon #1
API # 15-179-21,052
S/2 S02-T02-R26W
Sheridan County

Dear Mr. Carlson:

This letter is written to inform you that you have been granted a final thirty (30) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expired January 22, 1993, with your second request expiring on May 22, 1993. This extension will expire on June 24, 1993, and is the final extension you will receive. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

Handwritten signature of William R. Bryson.
William R. Bryson, Director
Conservation Division

WRB:nao

cc: Rick Hestermann
Chris Bean
Priscilla Zadoka
Don Rider
Don Butcher
File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

KCC

MAY 26 1993

HAYS, KS

Joan Finney
Governor



Kansas Corporation Commission

Jim Robinson
Chairman

January 6, 1992

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

Wallace Carlson
3257 South Parker Rd.
Aurora, Co. 80014

Ls: Simmon #1

A.P.I. 179-21,052

N/2 NE 2-9-26

Sheridan County, Ks.

*Note
Correction
Please
00-00
thanks*

September - 93

RE: Alternate II Completion
FIRST NOTICE

SPUD DATE: ~~December 22, 1992~~

EXP DATE: ~~April 22, 1993~~

Jan 22 - 93

Attention: Production Manager

The KCC District #4 Office, Hays, wants to remind you that the expiration date listed above is the deadline for your Alternate II cementing requirement on the lease captioned above.

Please notify the District #4 Office at least 24 hours in advance of the time and date the Alternate II cementing is to be started, so it can be witnessed by the KCC field staff.

The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

1. The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
2. The order specifically requires a blend of Portland Cement to be used in the Alternate II cementing (top stage).
3. The cement is to be placed at a minimum of fifty feet (50) below all usable water formation and circulated to the surface; in District #4, fifty (50) feet below the base of the Dakota Fm.

Should you have any further questions you may contact me by writing the KCC District #4 Office, 2301 East 13th Street, Hays, Kansas 67601 or call (913-628-1200).

Sincerely,

Marion Schmidt
Alternate II Coordinator

cc: Compliance Tracking Hays Topeka
Don Butcher

Conservation Division
District # 4
Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601
Telephone (913) 628-1200

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



May 22 1993
Kansas Corporation Commission

May 14, 1993

Mr. Wallace Carlson
P. O. Box 533
Hoxie, Kansas 67740

LSE: Simmon #1
API: 15-179-21,052-00-00
N/2 NE 2-9-26
Sheridan County, Ks.

RE: Alternate II

SPUD DATE: Sept.- 22, 1992

EXP DATE: Jan. 22, 1993

EXT DATE: March 22, 1993

EXT DATE: (May 22, 1993)

EXTENSION

The KCC District #4 Office, Hays, wants to remind you that the expiration date listed above, is the deadline for your Alternate II cementing requirement on the lease captioned above.

Please notify the District #4 Office at least 24 hours in advance of the time and date the Alternate II cementing is to be started, so it can be witnessed by the KCC field staff.

The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

1. The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
2. The order specifically requires a blend of Portland Cement to be used in the Alternate II cementing (top stage).
3. The cement is to be placed at a minimum of fifty feet (50) below all usable water formation and circulated to the surface. In District #4, fifty feet below the base of the Dakota Fm.

Should you have further questions, you may contact me at the KCC Office at 2301 East 13th, Hays, Ks. or by calling 913-628-1200.

Sincerely,

Marion J. Schmidt
Marion J. Schmidt
Alternate II Coordinator

cc: Butcher/file

Conservation Division
District # 4

Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601

Telephone (913) 628-1200

*called
5-18-93
no answer
5-26-93
called no
answer*

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

15-1

June 11, 1993

Wallace Carlson
P. O. Box 533
Hoxie, Kansas 67740

LSE: Simon #1
API: 15-179-21,052-00-00
N/2 NE 2-9-26
Sheridan County, Ks.

RE: Alternate II

SPUD DATE: Sept. 22, 1992
EXP DATE: Jan. 22, 1993
EXP DATE: March 22, 1993
EXT DATE: May 22, 1993
EXP Date: June 24, 1993

The KCC District #4 Office, Hays, wants to remind you that the expiration date listed above, is the deadline for your Alternate II cementing requirement on the lease captioned above.

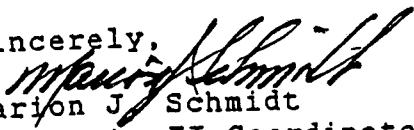
Please notify the District #4 Office at least 24 hours in advance of the time and date the Alternate II cementing is to be started, so it can be witnessed by the KCC field staff.

The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

1. The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
2. The order specifically requires a blend of Portland Cement to be used in the Alternate II cementing (top stage).
3. The cement is to be placed at a minimum of fifty feet (50) below all usable water formation and circulated to the surface. In District #4, fifty feet below the base of the Dakota Fm.

Should you have further questions, you may contact me at the KCC Office at 2301 East 13th, Hays, Ks. or by calling 913-628-1200.

Sincerely,


Marion J. Schmidt
Alternate II Coordinator

cc: Butcher/file

Conservation Division
District # 4

Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601

Telephone (913) 628-1200

6-13-93
303-671-6000
6-14-93
303-671-6000

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

June 30, 1993

Mr. Wallace Carlson
P. O. Box 533
Hoxie, Kansas 67740

1119
Ls: Simon #1
API: 15-179-21,052-00-00
N/2 NE 2-9-26
Sheridan County, Kansas

RE: Alternate II Cementing

SPUD DATE: Sept. 22, 1992
EXP DATE: Jan. 22, 1993
EXT DATE: March 22, 1993
EXT DATE: May 22, 1993
EXT DATE: June 24, 1993

Dear Operator:

According to our records it has been determined that you are in violation of the General Rules and Regulations set forth by the Kansas Corporation Commission since June 24, 1993 was the deadline date for your last extension.

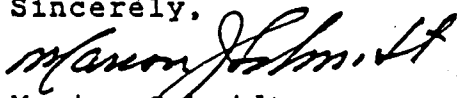
The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires that Alternate II cementing be performed within 120 days of the well's spud date. As stated in the affidavit of the drilling intent, in all cases, notify the district office prior to any cementing.

Specifically, this lease is in violation of K.A.R. 82-3-106, (C) (2) (B) (ii), failure to notify the district office before Alternate II cementing. This violation could result in an administrative penalty of \$250/\$1000.

This matter is being referred to our KCC District #4 compliance staff, Hays, Kansas for further review and any action deemed necessary.

Should you have any further questions or in need of more information, please contact Marion Schmidt, Alternate II Coordinator at 913-628-1200 at the District #4 Office, 2301 East 13th Street, Hays, Kansas 67601.

Sincerely,


Marion Schmidt
Alternate II Coordinator

Don Butcher
Supervisor

cc: Compliance Tracking Hays Topeka Wichita
Butcher/file

Conservation Division
District # 4
Don Butcher, Supervisor
2301 E. 13th St.
Hays, Kansas 67601
Telephone (913) 628-1200