

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21, 101-0000

County Sheridan  
260'  
E - C - N/2 - NE Sec. 2 Twp. 9S Rge. 26W X

Operator: License # 6622

Name: JASON OIL COMPANY

Address P.O. Box 701

City/State/Zip Russell, KS 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: J.L. Schoenberger

Phone (785) 483-4204

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ronnie Nelson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  EHRH  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5/8/2000 5/12/2000 5/13/2000  
Spud Date Date Reached TD Completion Date

4620 Feet from SW (circle one) Line of Section  
1060 Feet from EW (circle one) Line of Section

Feet Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Simon Well # 2

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2516 KB 2524

Total Depth 3971 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253.42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ in. cement.

Drilling Fluid Management Plan P+A<sub>2</sub> 8-2-2000 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name James L. Schoenberger

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger  
Title Owner of Jason Oil Company Date 6-2-2000

Subscribed and sworn to before me this 2nd day of June, 2000

Notary Public Fred Weigel, Jr.

Date Commission Expires: 7-18-2002

FRED WEIGEL, JR.  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-18-2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name JASON OIL COMPANY

Lease Name Sim Well # 2

Sec. 2 Twp. 9S Rge. 26W  
 East  
 West

County Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	253.42	60/40Poz	175	2%Gel&3%CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. P+A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Discovery  
Drilling**

ORIGINAL

15-179-21101-00-00

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

**DRILLER'S LOG**

Operator: **Jason Oil Company**  
PO Box 701  
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**  
P.O. Box 763  
Hays, KS 67601

Lease: Simon #2

Location: 260' E of C/ N/2 /NE  
Sec. 2/9S/26W  
Sheridan Co., KS

Loggers Total Depth: NO LOG  
Rotary Total Depth: 3971'  
Commenced: 5/8/00  
Casing: 8 5/8" @ 253' w/175 sks

Elevation: 2516' GR./2524' KB  
Completed: 5/13/00  
Status: D & A

**DEPTHS & FORMATIONS**  
(All from KB)

Surface, Sand & Shales	0'	Shales	2213'
Dakota Sand	1022'	Shales & Lime	2499'
Shales	1275'	Shales	2625'
Cedar Hill Sand	1733'	Shales & Lime	2988'
Red Bed Shale	1943'	Lime & Shales	3120'
Anhydrite	2170'	RTD	3971'
Base Anhydrite	2213'		

STATE OF KANSAS )  
                                  ) ss  
COUNTY OF ELLIS )

RECEIVED  
STATE CORPORATION COMMISSION

JUN 8 2000

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

CONSERVATION DIVISION  
Wichita, Kansas

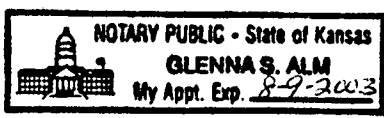
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 5-18-00

My Commission expires: 8-9-2003

(Place stamp or seal below)

\_\_\_\_\_  
Notary Public



# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

1317 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-179-21101-00-00

SERVICE POINT:

Oakley

DATE <u>5-8-00</u>	SEC. <u>2</u>	TWP. <u>9 S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START	JOB FINISH <u>7:30 PM</u>
LEASE <u>Simon</u>	WELL # <u>2</u>	LOCATION <u>Stuckley 1/2 W, 35, 1/4 W-SS.</u>			COUNTY <u>Sheridan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Dets Co #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255'

CASING SIZE 8 5/8 DEPTH 254'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 175 sks 60/40 per  
3% CC - 2% Cel

COMMON	<u>105 sks</u>	@ <u>7.55</u>	<u>792.75</u>
POZMIX	<u>70 sks</u>	@ <u>3.25</u>	<u>227.50</u>
GEL	<u>3 sks</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5 sks</u>	@ <u>28.00</u>	<u>140.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 191 HELPER Dean

BULK TRUCK DRIVER Louise

# 315

BULK TRUCK DRIVER

#

HANDLING 175 sks @ 1.05 183.75

MILEAGE 4¢ per sk/mile 392.00

TOTAL 4,764.50

**REMARKS:**

**SERVICE**

Cement Did Circ ✓

[Signature]

DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 56 miles @ 3.00 168.00

PLUG 8 5/8 Surface @ 4.50 45.00

TOTAL 683.00

CHARGE TO: Jason Oil Co.

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 3547

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-179-21101-00-00

SERVICE POINT: Russell  
**ORIGINAL**

DATE <u>5-13-00</u>	SEC. <u>2</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH <u>1:00 PM</u>
LEASE <u>Simon</u>	WELL # <u>2</u>	LOCATION <u>Hudley 10 35</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Rig #1

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED

200 lb 60/40-6

1/2 #170

COMMON	<u>120</u>	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Floerol</u>	<u>50</u>	@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>24 1/2</u>	@	<u>18.00</u>	<u>448.00</u>
TOTAL				<u>1976.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 345 HELPER Dave

BULK TRUCK

# 213 DRIVER Jason

BULK TRUCK

# DRIVER

**REMARKS:**

**SERVICE**

1st Plug c 2200 w/ 25 db

2nd Plug c 1250 w/ 10 db

3rd plug c 300 w/ 40 db

4th plug c 40 w/ 10 db

10 db mouse hole

15 db kathole

DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 56 @ 3.00 168.00

PLUG @ 23.00

TOTAL 661.00

CHARGE TO: Jason Oil Co.

STREET

CITY Russell STATE Ks ZIP

**FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm  
PRINTED NAME