

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6861
Name: Ron's Oil Operations, Inc.
Address: P.O. Box 194
City/State/Zip: Penokee, KS 67659

Purchaser

Operator Contact Person: Ron Nicholson
Phone: (913)-674-2409

Contractor: License # 8241
Name: Emphasis Oil Operations

Wellsite Geologist: Richard Bell
Phone: (913)-674-2528

Designate Type of Completion

[x] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] Temp Abd
[] Gas [] Inj [] Delayed Comp.
[x] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

[x] Mud Rotary [] Air Rotary [] Cable

3/9/89 3/16/89
Spud Date Date Reached TD Completion Date

4060'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? [] Yes [x] No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API No. 15-179-20,940-20-00

County: Sheridan

S/2 N/2 NE Sec. 3 Twp. 9S Rge. 26 East West

4290 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

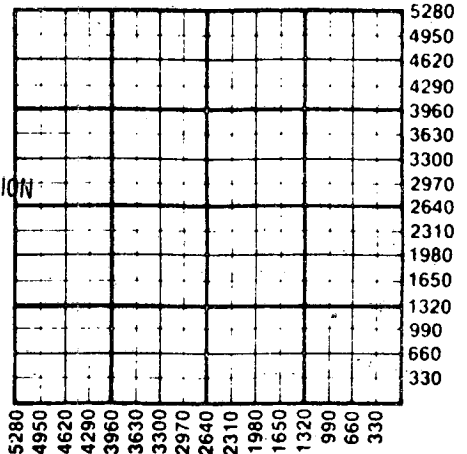
Lease Name: Sheehan Well #: 1

Field Name

Producing Formation

Elevation: Ground 2357' KB 2362'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 12 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: [] Disposal [] Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[] Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec. Twp Rge East West

[x] Surface Water 2640 Ft North from Southeast Corner
(Stream, pond etc.) 330 Ft West from Southeast Corner
Sec 12 Twp 10 Rge 26 East [x] West

[] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

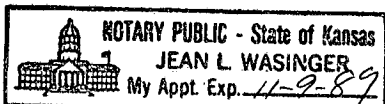
Signature: Ron Nickelson

Title: Pres Date: 6-7-89

Subscribed and sworn to before me this 7th day of June 1989

Notary Public: Jean L. Wasinger

Date Commission Expires: 11-9-89



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
[] Wireline Log Received
[] Drillers Time Log Received
Distribution:
[x] KCC [] SWD/Rep [] NGPA
[x] KGS [] Plug [] Other (Specify)

Sec. 3 Twp. 9 Rge. 26

Handwritten number 4 and initials P1

Operator Name Ron's Oil Operations, Inc. Lease Name Sheehan Well # 1

Sec. 3 Twp. 9S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: 3831'-3910' 30"-45"-30"-45"
 Strong blow throughout. Rec: 120'
 watery mud, 420' mdy water, 720' water.
 Hyd 1978-1968# BHP: 1216-1204#
 FP 101-336#-386-587#

DST # 2: 3924'-3992' 30"-45"-30"-45"
 45 min weak blow. flushed tool, no help.
 Rec: 40' mud
 HYD: 2007-1988# BHP: 776-587#
 FP: 50-50#60-60#

| Name | Top | Bottom |
|---------------|------|--------|
| Anhydrite | 2259 | |
| Bas anhydrite | 2293 | |
| Topeka | 3563 | |
| Heebner | 3773 | |
| Toronto | 3796 | |
| Lansing | 3815 | |
| Base KC | 4032 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|--|---------------------------|----------------|---|----------------|-------------|--|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| ..Surface..... | |8.5/8..... | | ...242... | | ...160.. | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled