

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-179-20,705-00-00

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Sheridan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Mel Hussey PROD. FORMATION _____
PHONE 316-265-8181 Indicate if new pay. _____

PURCHASER _____ LEASE Minium

ADDRESS _____ WELL NO. #1-4

DRILLING White & Ellis Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR _____ 790 Ft. from West Line of ~~XX~~

ADDRESS 401 E. Douglas, Suite 500 the NW/4(Qtr.) SEC 4 TWP 9-S RGE 26 (W).

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 401 E. Douglas, Suite 500 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3929' PBTD _____ SWD/REP _____

SPUD DATE 10-8-83 DATE COMPLETED 10-14-83 PLG. _____

ELEV: GR 2542 DF _____ KB 2547 NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

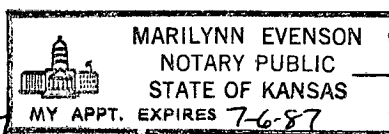
A F F I D A V I T

Merlin C. Hussey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

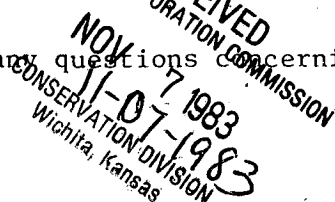
Merlin C. Hussey
(Name)
Merlin C. Hussey

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 19 83.



MY COMMISSION EXPIRES: 7-6-87

Marilyn Evenson
(NOTARY PUBLIC)
Marilyn Evenson



** The person who can be reached by phone regarding any questions concerning this information...

Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME Minium SEC 4 TWP 9-S RGE 26 (W)
 WELL NO 1-4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p><u>LOG TOPS</u></p> <p>Heebner 3640 (-1093)</p> <p>Toronto 3661 (-1114)</p> <p>Lansing 3679 (-1132)</p> <p>Lansing "F" 3748 (-1201)</p> <p>BKC 3894 (-1347)</p> <p>LTD 3929</p> <p>DST #1 3684'-3744', 30-45-45-60. Recovered 449' muddy water. IFP 46-115#. FFP 150-230#. ISIP 1123#. FSIP 1123#.</p> <p>DST #2 3737'-3763', 30-45-45-60. Recovered 258' total fluid: 10' oil cut watery mud (10% oil), 186' watery mud, 62' oil spotted watery mud. IFP 46-58#. FFP 104-138#. ISIP 838#. FSIP 838#.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	264'	common	185	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.D. _____ bbls.	Gas _____ MCF	Water _____ %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio _____	CFPB _____

Perforations

MINIMUM STATE
 PRODUCTION
 1977