This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed Attach separate letter of request if the information on side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, confidential logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ation is to be held confid side one will be of public Type and complete ALL sec mmingling, SWD and injectic log, gamma ray neutron 1	ential . If record and tions. on, T.A. og, etc.).				
OPERATOR Rains & Williamson Oil Co., Inc.	API NO. 15-179-20,6	49 -00-00				
ADDRESS 435 Page Court, 220 W. Douglas	COUNTY Sheridan					
Wichita, Kansas 67202	FIELD	• • • • • • • • • • • • • • • • • • • •				
**CONTACT PERSON Juanita Green	PROD. FORMATION					
PHONE 265-9686	- LEASE Sloan	·				
PURCHASER	WELL NO. #1					
ADDRESS	WELL LOCATION SW NE NW					
	Ft. from	•				
DRILLING Rains & Williamson Oil Co., Inc.						
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas	Ft. from	•				
Wichita, Kansas 67202	the SEC. 8 TWP.	9S RGE -26W				
	WELL PLAT					
PLUGGING Same CONTRACTOR		KCC KGS				
ADDRESS	-	(Office				
	-	Use)				
TOTAL DEPTH 4030' PBTD						
SPUD DATE 5-11-82 DATE COMPLETED 5-19-82						
ELEV: GR 2629 DF KB 2636						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS		ovantize.				
	DV Tool Used?					
Amount of surface pipe set and cemented 329'		Mary Committee of the C				
AFFIDAV	IT	•				
STATE OF Kansas , COUNTY OF	Sedgwick SS, 1	L,				
Wilson Rains OF LAWFUL AGE,						
DEPOSES THAT HE IS President (F						
OPERATOR OF THE Sloan LE						
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPER						
SAID LEASE HAS BEEN COMPLETED AS OF THE 2						
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SA	AID MEET 12 IKON MAD COKKE.					
FURTHER AFFIANT SAITH NOT.	3/1. F					
	(S) // Wilson Rain	<i>ycs</i> s				
SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY		, 19 82				
Marie Ton Marie Constant	Juaneta B.	SMECENED				
MY COMPANION EXPIRES: 10-4-83	NOTARY PUBLIC Juanita M. Gre	TATE CORPORATION COMMISSION				
he reached by phone regardi	ng any questions concernin	s thuillning 4 1982				
matroid. Within 45 days of completion, a witness required if the well produces more than 25 BOPD	ph fillial test by the com	HOISING MOTION DIVISION				
reduited it the well produces		Wichita. Kansas				

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures, and recoveries.

FORMATION	DESCRIPTION; CO	INTENTS, ETC.		101	_}				al annual de la company de
DST #1 - 3822 Rec. 129' MW IBHP 758, FBI DST #2 - 3844 Rec. 25' mud IBHP 888, FBI	. FP's 10 HP 1057. 6-3870, 30 . FP's 10 HP 878. 6-3955, 30	2-122, 1 (30) 30 2-112, 1 (30) 30	(30). (2-122. (30).	•	demander in the speciments of	•	E. LOG TOP Anhydrite Topeka Heebner Toronto Lansing BKC LTD	<u>PS</u>	2232 (+404) 3532 (-896) 3755 (-1119 3785 (-1149 3796 (-1160 4014 (-1378 4031 (-1395
Rec. 6' mud.		40, 51-4	0.						
IBHP 275, FB	HP 142.						" e	J	
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			1		-		· ·		
Report of all string	s set — surface,	intermediate,	production, et	c. CASING	REC	ORD (Ne	ew) or (Used	l)	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	-1	Type cement	Sacks	Ту	pe and percent additives
Surface	1211	8 5/8''	20#	329'	60/	40 poz.	275.sx.	3%	cc., 2% gel.
Surrace	124	0 5/ 0	20#	<u> </u>		10 poz.			
<u> </u>								╅	
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LINER RECORD				PERFORATION RECORD					angung Chairmine Lamananine ini birmine 2022 ini dimend
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft		Size & type	1	Depth interval
				<u> </u>				-	
	TUBING RECO	ORD							
Sixe	Setting depth	Packer	set of				•		
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		-	
	Amo	unt and kind of	material used				De	pth inte	rval treated
	·	2, .	<u></u>						
	· · · · · · ·					<del> </del>			
	· .	. ·			,,	· · · · · · · · · · · · · · · · · · ·		······································	William Trees.
		1						V VI	
Date of first production	•	Produci	ng method (flo	wing, pumping,	gas lifi	r, ets.)	Gravi	Ÿ~Ÿö	ANTO 建
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		1	Water %	=	s-oil-rat	10 m
Disposition of gas (vented	d, used on lease or		bls.		MCF	Perfora	tions		CERBO
				. ,				3.0	Age Control of River