

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,721-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Hollingshead

ADDRESS WELL NO. #1

WELL LOCATION 150' SW. of N/2 SW NW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 9 TWP 9S RGE 26 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

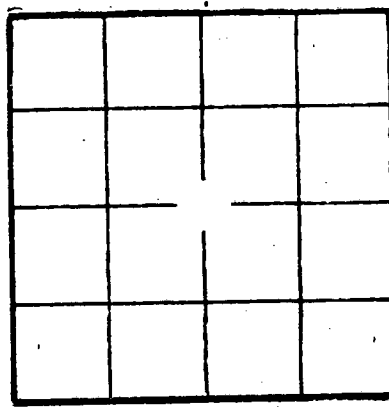
TOTAL DEPTH 4000' PBTB

SPUD DATE 12-20-83 DATE COMPLETED 1-5-84

ELEV: GR 2593 DF KB 2602

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 262' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

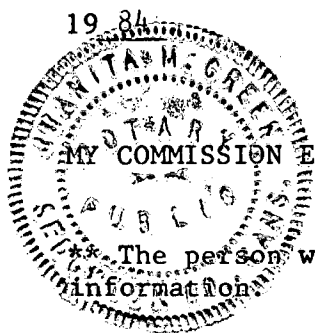
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilson Rains

(Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of January



Signature of Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

RECEIVED STATE CORPORATION COMMISSION 03-15-1984 MAR 15 1984

CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information

OPERATOR Rains & Williamson Oil Co., LEASE Hollingshead #1 SEC. 9 TWP. 9S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3757-3805, 30 (30) 30 (30). Rec. 60' S1.0CM, 60' mud w/few oil spts. FP's 45-61, 79-86. IBHP 1214, FBHP 1175.			E. LOG TOPS	
DST #2 - 3805-3835, 30 (30) 60 (60). Rec. 60' O&GCM, 110' S1.0CM, 60' S1.0CWM. FP's 38-79, 91-114. IBHP 1216, FBHP 1202.			Anhydrite	2194 (+408)
DST #3 - 3860-3913, 30 (30) 30 (30). Rec. 65' mud. FP's 45-45, 57-57. IBHP 1271, FBHP 1239.			B/Anhydrite	2229 (+373)
DST #4 - 3925-4000, 30 (30) 45 (60). Rec. 150' WM, 600' MSW. FP's 91-228, 285-376. IBHP 915, FBHP 871.			Topeka	3500 (-898)
Sand & Shale		4000	Heebner	3708 (-1106)
ROTARY TOTAL DEPTH		4000	Toronto	3736 (-1134)
			Lansing	3748 (-1146)
			"C" Zone	3777 (-1175)
			"D" Zone	3791 (-1189)
			"F" Zone	3822 (-1220)
			"G" Zone	3831 (-1229)
			"H" Zone	3875 (-1273)
			"I" Zone	3899 (-1297)
			"J" Zone	3916 (-1314)
			"K" Zone	3936 (-1334)
			"L" Zone	3956 (-1354)
			BKC	3967 (-1365)
			LTD	4001 (-1399)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>W. M. Williams</i>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio.
	MCF	bbls.
	Perforations	

