

15-065-02046-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Graham County, Sec. 33 Twp. 9S Rge. (E) 25 (W)

Location as "NE/CNW&SW¼" or footage from lines 150' W of Ctr SE NE

Lease Owner Texaco Inc.

Lease Name M. Brungardt Well No. 1

Office Address 600 Bitting Bldg. - Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 2-28 19 59

Application for plugging filed 1-10 19 60

Application for plugging approved 1-18 19 60

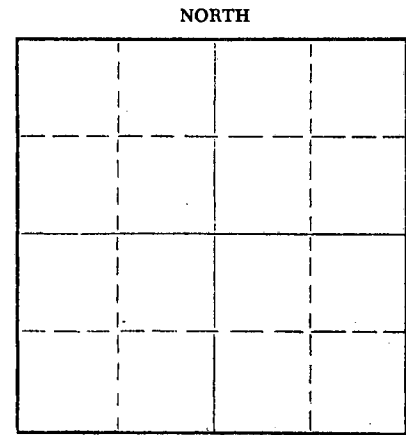
Plugging commenced 1-8 19 60

Plugging completed 1-14 19 60

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production None 19     

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Verbal



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius

Producing formation Dry Depth to top      Bottom      Total Depth of Well      Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Dry Hole						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

- 3890 to 3875' W/Sand
- 3855 W/Cement
- 325 W/Mud
- 315 W/Rock
- 240 W/Cement
- 40 W/Mud
- 35 W/Rock
- Surface W/Cement

RECEIVED  
STATE CORPORATION COMMISSION

FEB 4 1960

CONSERVATION DIVISION  
Wichita, Kansas

02-04-1960

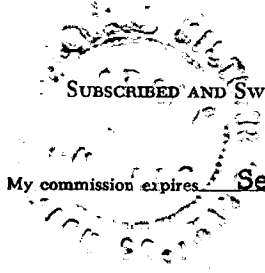
Name of Plugging Contractor Arnett Casing Pulling  
Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Sedgwich, ss. M. C. Harrell

(employee of owner) or (owner/proprietor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell, Dist. Supt.  
600 Bitting Bldg - Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 3 day of February 19 60  
My commission expires September 20, 1960  
H. Howard Kistler  
Notary Public.



15-065-02046-00-00

THE TEXAS COMPANY—LOG OF WELL  
Tulsa DIVISION

840 ACRES  
N


WELL Mary Brungardt, Well #1 L. D. FILE NO. 162905  
 LOC. NE/4 SEC. 33 TWP. 9S RGE. 25W  
Staked 660' N & 814' W of SE cor NE/4  
 DIST. Kansas CO.-PARISH Graham STATE Kansas  
 COMM. DRLG. 2-4-59 COMP. DRLG. 2-13-59 DAYS DRLG. 10  
 ROT. FROM 0 TO 4060 CABLE FROM --- TO ---  
 CONTR. OR CO. RIG NO. Stickie Drilling Co. T. D. DRILLED 4060  
 COMP. T. D. 3388 KB - 2552 ZERO ELEV. DF - 2549 GRD. ELEV. 2547 CBG. FLG. ELEV. GL - 5'  
GL - 3'  
 DATE OF FIRST PROD. Drilled Dry OFFICIAL COMP. DATE 2-22-59  
 LOGS RUN. Walex Gamma Ray Neutron Guard Log

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
<del>8 5/8</del> 8 5/8	320	20	SW	R-3	Set & cemented @ 329' w/250 ac HA5 cement. Cement circulated.
5 1/2	4048	14	J-55	R-2	Set and Cemented @ 4050 w/50 ac pasmix & 600 gal coalment. Top cement 3440'.
<u>GENERALIZERS</u>	<u>3989 - 3928 - 3837</u>				

COMPLETION DATA

FORMATION				
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:				
OIL - BPD				
GAS - MCF				
WATER - BPD				
GOR				
BHP - PSI				
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

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 CORPORATION COMMISSION  
 FEB 4 1960  
 VATION DIVISION  
 Wichita, Kansas

REMARKS

1) 2.80  
 2) \$ 600.00  
 550.00 - \$ 350.00  
 710.  
 550.