

LEASE NAME Simon # 1

WELL NUMBER 1

4940 Ft. from S Section Line

1720 Ft. from E Section Line

SEC. 2 TWP. 9 RGE. 26 (E) or (W)

COUNTY Sheridan

Date Well Completed \_\_\_\_\_

Plugging Commenced 2-29-2000

Plugging Completed 2-29-2000

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Jason Oil Company

ADDRESS P. O. Box 701, Russell, KS 67665

PHONE/(785) 483-4204 OPERATORS LICENSE NO. 6622

Character of Well \_\_\_\_\_

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2-29-2000 (date)

by Carl Goodrow (KCC District Agent's Name)

Is ACO-1 filed? Yes If not, is well log attached? No

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set. 8 5/8ths" set at 250' cwc. 5 1/2" casing set at 4497' with N/A sks. Perf. at 1250' and 600' with 375 sxs cement with hulls cwc. Prod. Perfs at 3720' - 3814'. Holes in 5 1/2" casing at 3300' and 2500'. Ran tubing to fish at 3300'. Displaced 50 sxs cement blend with 300# hulls. Pulled tubing to 2200'. Displaced 50 sxs with 300# hulls mixed in. Pulled tubing to 1500' cwc - 120 sxs. Laid down tubing - topped off with 15 sxs. Used total of 235 sxs with 800# hulls

Name of Plugging Contractor Pfeifer Well Service License No. Rig Tag # 3821

Address Morland, KS 67650

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jason Oil Company, James L. Schoenberger, Owner

STATE OF KANSAS COUNTY OF Russell, ss.

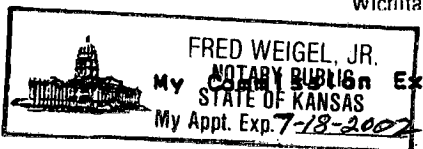
James L. Schbenberger (~~Employer~~ or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters hereon contained and the log of the above-described well as filed that the same are true and correct to the best of my knowledge and belief.

(Signature) James L. Schbenberger

(Address) P. O. Box 701, Russell, KS. 67665

SUBSCRIBED AND SWORN TO before me this 2nd day of June, 2000  
 Wichita, Kansas

Fred Weigel, Jr.  
 Notary Public Fred Weigel, Jr.





CHARGE TO: Jason Oil  
 ADDRESS:  
 CITY, STATE, ZIP CODE: Russell KS

TICKET  
 15-179-21052-00-00 No 2140

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City 16</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Simmon</u>	COUNTY/PARISH <u>Shroven</u>	STATE <u>KS</u>	CITY	DATE <u>2-28-00</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Phurios</u>	SHIPPED VIA <u>104</u>	DELIVERED TO <u>S. Studley</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>workover</u>	JOB PURPOSE <u>Squeeze hole</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	104	70	mi		2.00	140.00
578		1			Pump Charge	2-28, 2-29	2	EA		450.00	900.00
<del>579</del>		1			<del>6940 P27 286 Gal</del>		75	<del>SKS</del>		<del>5.00</del>	<del>375.00</del>
<del>580</del>		1			<del>Standard</del>		75	<del>SKS</del>		<del>6.75</del>	<del>506.25</del>
<del>581</del>		1			<del>Calcium Chloride</del>		4	<del>SKS</del>		<del>25.00</del>	<del>100.00</del>
<del>582</del>		1			<del>Fluoride</del>		38	<del>SKS</del>		<del>8.25</del>	<del>313.50</del>
581		1			Bulk Service Charge		250			1.00	250.00
583		1			Drayage		814	10	Ton/Mi	0.75	610.58
330		1			SMD Cement		237	280	SKS	9.50	2232.50
275		1			Cotton Seed Hulls		8	SKS		15.00	120.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED - 2-28-2000 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4253	08
WE UNDERSTOOD AND MET YOUR NEEDS?				10% Discount	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Discount Price	3827.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	187.56
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4015.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Lenny APPROVAL: Jim Schenberger

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

15-179-21052-00-00

DATE 2-28-00 PAGE NO.

CUSTOMER Jasoil	WELL NO. 1	LEASE Simmon	JOB TYPE PTA	TICKET NO. 2140
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							On Location Setup Truck wait on Rig Crew Run Comp. Tools in hole set RBP at 3496
	1100		2			1500		PKR at 3460 Test Tools + Tbg 1500 OK
		2 1/2	6			375		PKR at 2842 Test Tbg leak
		3 1/2	12				0	PKR at 2842 Test Ann leak
		2 1/2				375		PKR at 3000 Test Tbg leak
		2 1/2				375		PKR at 3157 Tbg leak
		2 1/2				375		PKR 3308 Tbg leak
						500		PKR 3400 Tbg 600P
*	1205							Bottom Hole 3308-3369
	1205							MOVE RBP TO <del>3283</del> 3283 To Isolate upper hole
	1220					500		PKR at 3249 Test Tbg 500 OK
						500		PKR at 2624 Test Tbg 500 OK
		2 1/2	2			0		PKR at 2001 Tbg leak
			7				500	Ann Pressure to 500 slow bleed off
		<del>2 1/2</del>					500	100 PSI per min Could not Pump in
		2 1/2				350		PKR at 2318 Test Tbg leak
							500	PKR at 2318 Test Ann PSI to 500 could not Pump in slow leak 100 PSI/min
								PKR at 2477 Test Tbg leak
								PKR at 2561 Tbg 6000 500
								PKR would not set at 2530 Bad Pipe
		3 1/4				400		PKR at 2500 Tbg leak
*								Hole between 2500 - 2561
								Run Tbg To RBP Full Tools
								will PTA well at 0730 2-29-2000
	1445							ORDER 250SKS SMD 800# hulls
	0710							ON LOC 2-29-2000
	0745							Hookup to Tbg at 3300' + Pump 50 SKS SMD w/ 300 lbs Hulls
	0820							Hookup to Tbg at 2400' + Pump 50 SKS SMD w/ 300 lbs hulls
								Hookup to Tbg at 1500' + Pump 50 SKS SMD 200 Hulls
								Hookup to Tbg at 125 SKS Circ to Surf
	0900					300		Pull Tbg at ab hole + Topoff 5 1/2 w 105K
	1000							235 SKS SMD TOTAL 800 # Hulls

Incomplete