

EFFECTIVE DATE: 3-19-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well-

Expected Spud Date: 03/20/91 W/2 SW SW Sec 06 Twp 09 S Rg 26 WW East West

OPERATOR: License # 4661 660 feet from South Line of Section
4950 feet from East Line of Section

(Note: Locate well on Section Plat on Reverse Side)

Name: GALLOWAY PETROLEUM EXPLR., INC.
Address: 360 BROADWAY PLAZA BLDG.
City/State/Zip: WICHITA KS 67202 County: SHERIDAN
Contact Person: CASEY GALLOWAY Lease Name: POPP 'A' Well# 1-6
Phone: (316) 267-7355 Field Name: GEORGE N.W.

CONTRACTOR: License # 5783 Is this a Prorated Field? XX yes no
Name: GALLOWAY DRILLING CO., INC. Target Formation(s): LANSING
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: XX yes no
XX Oil XX Inj XX Infield XX Mud Rotary Municipal well within one mile: XX yes no
XX Gas XX Storage XX Pool Ext XX Air Rotary Depth to bottom of fresh water: 150
XX OWWO XX Disposal XX Wildcat XX Cable Depth to bottom of usable water: 1450
XX Seismic; XX # of Holes Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor Pipe required: *****

If OWWO; old well information as follows: Projected Total Depth: 4100
Operator: BARTLESVILLE/KANSAS. C.
Well Name: BARTLESVILLE/KANSAS. C. Formation at Total Depth:
Comp Date: Old Total Depth Water Source for Drilling Operations:
well farm pond XX other

Directional, Deviated or Horizontal Wellbore? XX yes no DWR Permit# Will Cores Be Taken? XX yes no
If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/12/91 Signature of Operator or Agent: Holly Guinand Title: AS AGENT

FOR KCC USE:
API # 15- 179-20,999-00-00
Conductor Pipe required None feet
Minimum surface pipe required 220 feet per Alt. (2)
Approved by: HW 3-14-91
EFFECTIVE DATE: 3-19-91
This authorization expires: 9-14-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

03-13-1991
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas
MAR 15 1991
9
Holly



- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

EXPIRES DATE

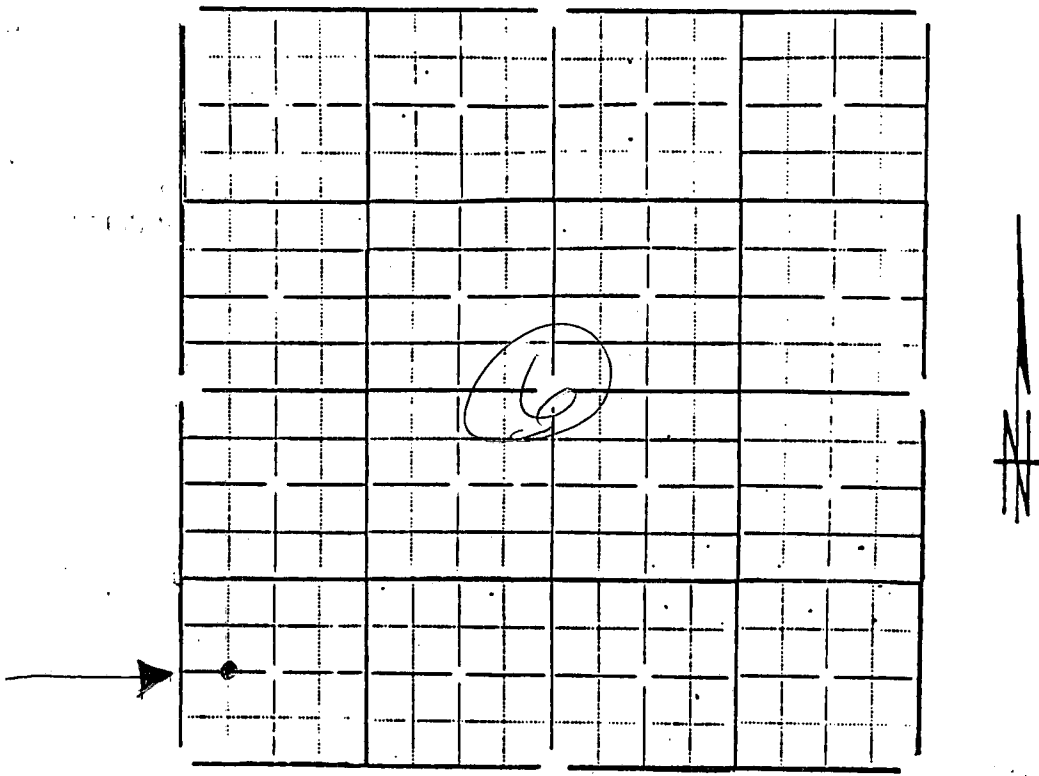
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR GALLOWAY PETROLEUM EXPLR LOCATION OF WELL:
 LEASE POPP 'A' 660 feet north of SE corner
 WELL NUMBER 1-6 4950 feet west of SE corner
 FIELD GEORGE N.W. SW Sec. 06 T 09 R 26 SW
 COUNTY SHERIDAN
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent 03/12/91 Holly Quinard

Date 3-12-91 Title Search, Inc. AS AGENT
316-256-5415