

EFFECTIVE DATE: 3-4-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MARCH 12 1991
month day year

W¹/₂ E¹/₂ NE¹/₄ Sec 8 Twp 9 S, Rg 26 XX East West ✓

OPERATOR: License # 5205
Name: Mid-Continent Energy Corporation
Address: 155 N. Market, Suite 950
City/State/Zip: Wichita, KS 67202
Contact Person: Bradley R. Buehler
Phone: 316-265-9501

3960 feet from South line of Section ✓
990 feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 3300
Name: Lloyd Drilling Co.

County: SHERIDAN ✓
Lease Name: MINIUM Well #: 1-8 ✓
Field Name: wildcat ✓

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? Lansing-KC yes ... no ✓
Target Formation(s): 990' ✓
Nearest lease or unit boundary: 990' ✓
Ground Surface Elevation: NA feet MSL ✓
Domestic well within 330 feet: ... yes X no ✓
Municipal well within one mile: ... yes X no ✓
Depth to bottom of fresh water: 150' ✓
Depth to bottom of usable water: 1450' ✓
Surface Pipe by Alternate: ... 1 XX 2 ✓
Length of Surface Pipe Planned to be set: 220' ✓
Length of Conductor pipe required: 0 ✓
Projected Total Depth: 4000' ✓
Formation at Total Depth: BKC ✓
Water Source for Drilling Operations: XX well ... farm pond ... other ✓

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes XX no ✓
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/26/91 Signature of Operator or Agent: Janis A. Buehler Title: Land Manager

FOR KCC USE:

API # 15- 179-20,994-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. (2)
Approved by: MRW 2-27-91
EFFECTIVE DATE: 3-4-91
This authorization expires: 8-27-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 27 1991
02-27-1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

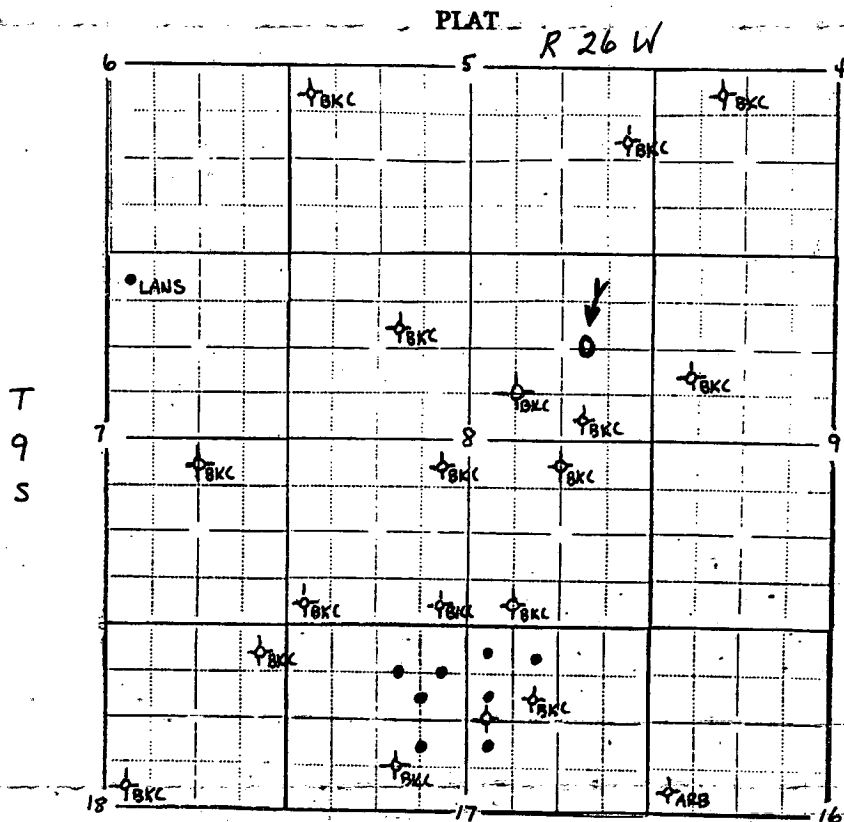
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PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR MID-CONTINENT ENERGY CORP LOCATION OF WELL: $W\frac{1}{2}$ $E\frac{1}{2}$ $NE\frac{1}{4}$
 LEASE MINIUM 3960 feet north of SE corner
 WELL NUMBER #1-8 990 feet west of SE corner
 FIELD WILDCAT NE Sec. 8 T 9-S R 26- ~~W~~W
 COUNTY SHERIDAN
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION XX REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE $\frac{1}{4}$ IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



ALL PRODUCTION IS LAWSIOW, KC.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat, by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Jark A. Buchler
 Date 2/26/91 Title Land Manager