

FOR KCC USE:

1st COR

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-12-02
DISTRICT # 4
SGA? ... Yes. No

State of Kansas
CORRECTED
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot AP 100's of East
NE NW.... Sec ..3.. Twp .9... S, Rg .29.. West

.. 560..... feet from South North line of Section
..1980..... feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ..Sheridan.....
Lease Name: ..Patmon..... Well #:1.....
Field Name: ..Wildcat.....

Is this a Prorated/Spaced Field? yes no

Target Formation(s): ..Base Kansas City.....
Nearest lease or unit boundary: ... 560'.....

Ground Surface Elevation: 2833 feet MSL
Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 460-200
Depth to bottom of usable water:1200.....

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:n/a.....

Projected Total Depth:4,200'.....
Formation at Total Depth:Base Kansas City.....

Water Source for Drilling Operations:
... well farm pond other

Will Cores Be Taken?: yes no

If yes, proposed zone:

Expected Spud DateJanuary 10, 2002.....
month day year

OPERATOR: License #9860.....
Name:Castle Resources, Inc.....
Address:Box 87.....
City/State/Zip:Schoenchen, KS 67667.....
Contact Person:Jerry Green.....
Phone:(785) 943-625-5155.....

CONTRACTOR: License #:30076.....
Name:A & A Production.....

Well Drilled For:	Well Class:	Type Equipment:
X.. Oil	... Enh Rec	... Infield
... Gas	... Storage	... Pool Ext.
... OWWO	... Disposal	.X. Wildcat
... Seismic;	... # of Holes	... Other
... Other		

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:.....
Bottom Hole Location.....

WAS: 280' to lowest fresh water
280' min surface casing per ALT II.

AFFIDAVIT

IS: 200' to lowest fresh water
250' min. surface casing per ALT II.
GL = 2833'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:1/07/02..... Signature of Operator or Agent: Donna Manda Title.....Agent.....

FOR KCC USE:
API # 15- 179-21107-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. 4
Approved by: RJP 1-7-02/DPW 1-10-02
This authorization expires: 7-7-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 07 2002
01-07-2002
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

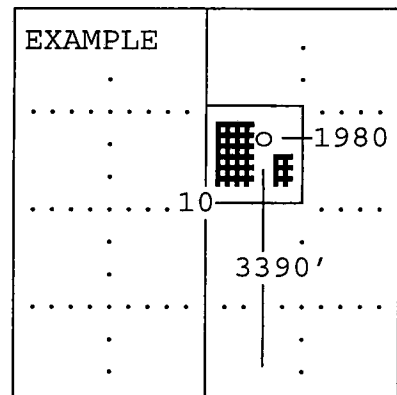
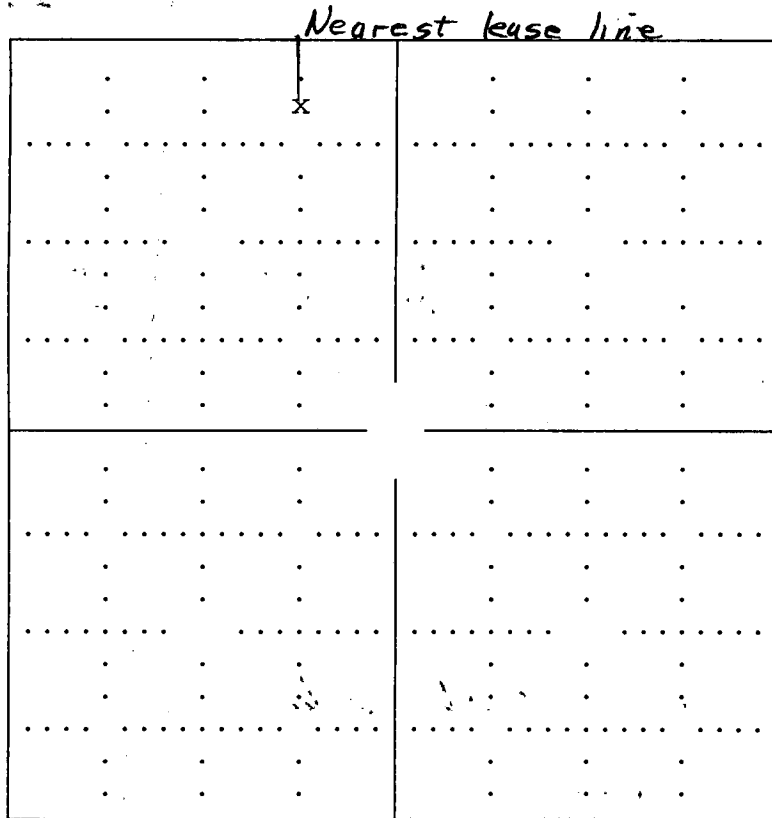
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Castle Resources, Inc. LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.