

EFFECTIVE DATE: 10-21-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Nov. 1 1990 SE SE NE Sec 14 Twp 9 S, Rg 28 X East West

OPERATOR: License # 5005
Name: Sunburst Exploration Company, Inc.
Address: 125 N. Emporia - 112 Corporate Pl.
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ron Irion
Phone: Office (316) 262-3041
Home (316) 722-0189
CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

2970 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)
County: Sheridan
Lease Name: Schwarzenberger # 1
Field Name: Unknown - Wildcat
Is this a Prorated Field? X yes no
Target Formation(s): Lansing - Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2766 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 210
Depth to bottom of usable water: 1550
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: 0
Projected Total Depth: 4175
Formation at Total Depth: Kansas City
Water Source for Drilling Operations:
well farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic; # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____
Prorated: Solomon Fork: LKC Oil

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/10/90 Signature of Operator or Agent: Ronald L. Irion Title: Vice President

FOR KCC USE:
API # 15- 179-20,974-00-00
Conductor pipe required None feet
Minimum surface pipe required 225 feet per Alt. 2
Approved by: MKW 10-16-90
EFFECTIVE DATE: 10-21-90
This authorization expires: 4-16-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 8 1990
10-08-1990
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

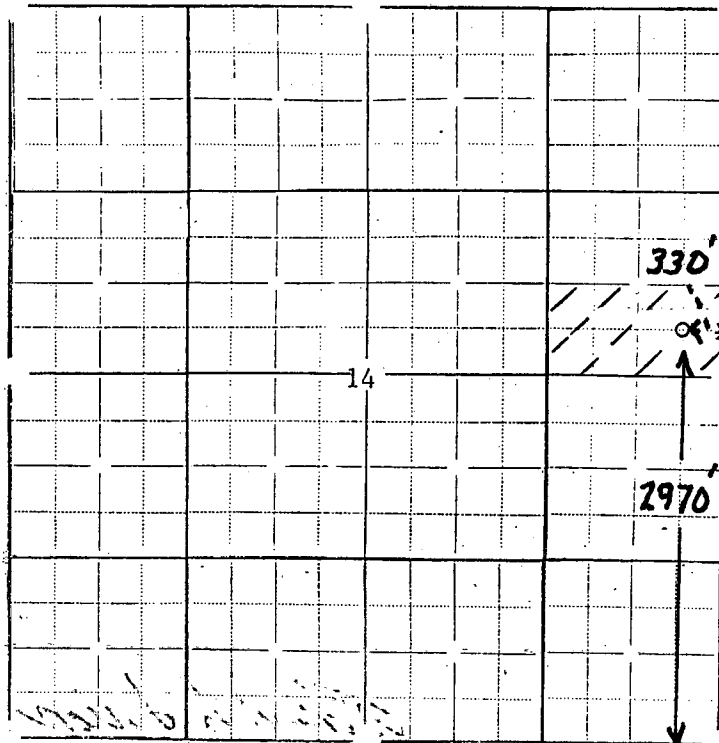
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Sunburst Exploration Company LOCATION OF WELL:
 LEASE A. Schwarzenberger 2970 feet north of SE corner
 WELL NUMBER 1 330 feet west of SE corner
 FIELD Solomon Fork Sec. 14 T 9S R 28 E W
 COUNTY Sheridan
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE S/2 SE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



Seward County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Ronald L. Irion
 Ronald L. Irion
 Date Sept. 20, 1990 Title Vice President