

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 10, 1989
month day year

NE SW SW Sec 17 Twp 9 S, Rg 28 ~~East~~ West

OPERATOR: License # 5248
Name: OLYMPIC PETROLEUM COMPANY
Address: 2121 South Columbia Ave.
City/State/Zip: Tulsa, Oklahoma 74114
Contact Person: James E. Silver
Phone: 918 747-8091

990
4290 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Sheridan
Lease Name: Krannawitter Well #: 1
Field Name: W.C. UNKNOWN

CONTRACTOR: License #: will advise an ACO-1
Name: NA

Is this a Prorated Field? yes no
Target Formation(s): Base Kansas City
Nearest lease or unit boundary: 990 feet
Ground Surface Elevation: 2838 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 225
Depth to bottom of usable water: 1550-1700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 280'
Length of Conductor pipe required: none
Projected Total Depth: 4180
Formation at Total Depth: Base Kansas City
Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

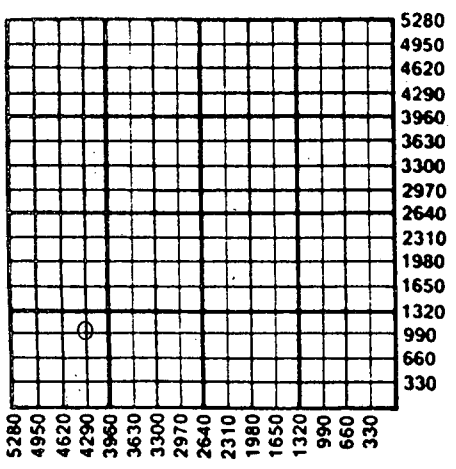
Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 14, 1989 Signature of Operator or Agent: James E. Silver Managing Partner



RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 179-20,948-00-00 ^{VD}
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt.
Approved by: DPW 7-18-89
EFFECTIVE DATE: 7-23-89
This authorization expires: 1-18-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

17
9
28W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.