

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-3-94

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SSAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5-15-94
month day year

Spot C NE NE Sec 27 Twp 9 S. Rg 28 East West

OPERATOR: License # 5422
Name: ABERCROMBIE DRILLING, INC.
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Contact Person: Jerry A. Langrehr
Phone: 316-262-1841

660' feet from North line of Section
 660' feet from East line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 30684
Name: ABERCROMBIE RTD, INC.

County: Sheridan
Lease Name: LEIKER Well #: #1
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes no

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other

Target Formation(s): Lansing 660'
Nearest lease or unit boundary: 660'
Ground Surface Elevation: unknown 2765' feet MSL

Water well within one-quarter mile: 2570' ... yes no
Public water supply well within one mile: ... yes no

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 205'
Depth to bottom of usable water: 1415'

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: (240) 220'

Length of Conductor pipe required: 0'
Projected Total Depth: 4150'

Formation at Total Depth: Kansas City
Water Source for Drilling Operations: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: WILL FILE
Will Cores Be Taken?: ... yes no

If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging and abandonment is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-27-94 Signature of Operator or Agent: _____ Title: Vice President

RECEIVED
STATE CORPORATION COMMISSION
04-28-1994
APR 28 1994
CONSERVATION DIVISION
WICHITA, KANSAS

FOR KCC USE:
API # 15- 179-21069-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt.
Approved by: CB 4-28-94
This authorization expires: 10-28-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

27
9
28

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ABERCROMBIE DRILLING, INC.
 LEASE LEIKER
 WELL NUMBER #1
 FIELD Wildcat

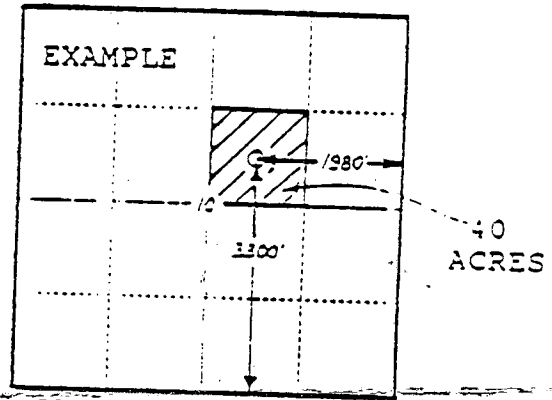
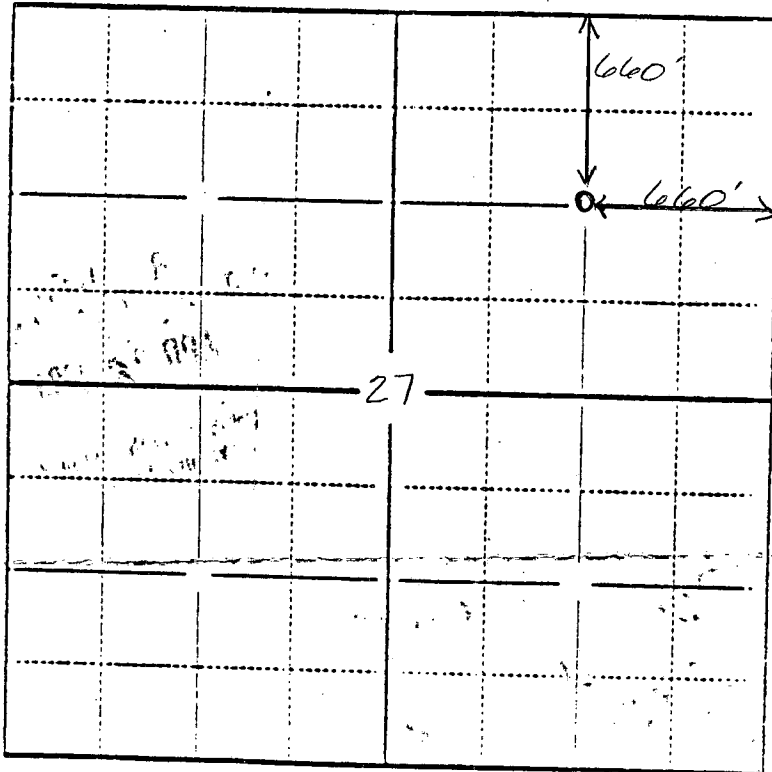
LOCATION OF WELL: COUNTY Sheridan
660' feet from south/north line of section
660' feet from east/west line of section
 SECTION 27 TWP 9S RG 28W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

SHERIDAN CO., KS

In plotting the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.