

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 22, 1987 month day year

API Number 15- 163-22, 932-00-00

OPERATOR: License # 5068
Name Black Petroleum Company
Address 527 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person Thomas E. Black
Phone 264-9342

SE NW SE Sec. 7 Twp. 10 S, Rg. 16 W West
1650 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, Kansas

Nearest lease or unit boundary line 990 feet
County Rooks
Lease Name RUSS Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 180
Depth to bottom of usable water 800-50
Surface pipe by Alternate 1 2X
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 3540
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/15/87 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 6-17-87 Approved By 6-17-87

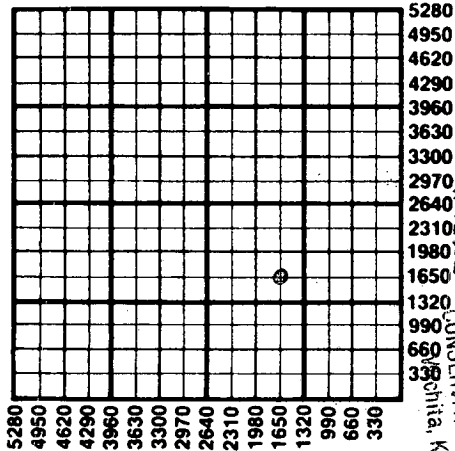
Handwritten signature and initials at bottom right.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



JUN 17 1987
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 RECEIVED

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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API Number 15- 163-22, 932-00-00

OPERATOR: License # 5068 Name Black Petroleum Company Address 527 Union Center Bldg. City/State/Zip Wichita, Kansas 67202 Contact Person Thomas E. Black Phone 264-9342

SE NW SE Sec. 7 Twp. 10 S, Rg. 16 W West 1650 Ft. from South Line of Section 1650 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State Russell, Kansas 913-483-5345

Nearest lease or unit boundary line 990 feet County Rooks Lease Name RUSS Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL Domestic well within 300 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 180 Depth to bottom of usable water 800-50 Surface pipe by Alternate: 1 2X Surface pipe planned to be set 250 Conductor pipe required Projected Total Depth 3540 feet Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 6/15/87 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 This Authorization Expires 12-17-87 Approved By 6-17-87

Handwritten notes: 6.26.87 HOP, 5 PM, 6.26 PM, 250, Haul, Dale

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 50' above Arbuckle feet depth with 25 sxs of 60/40 Posmix + 6% gel Thru Arbuckle feet depth with 25 sxs of 60/40 Posmix + 6% gel 2nd plug @ Thru Dakota feet depth with 100 sxs of 60/40 Posmix + 6% gel 3rd plug @ 250' feet depth with 40 sxs of 60/40 Posmix + 6% gel 4th plug @ 40' feet depth with 10 sxs behind wiper plug 60/40 Posmix + 6% gel 5th plug @ 15 feet depth with 10 sxs (2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 163-22, 932 Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hays, agent

Handwritten signature: [Signature]

Stamps: JUN 19 1987 RECEIVED, KCC District hours, STATE OF KANSAS, JUN 12 1987, Form C-1 12/85